

Smart Grid Technology – FirstEnergy



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Agenda

- What is a Smart Grid?
- Approach to Smart Grid Development





What is a Smart Grid?

"Making sense of the chaos"

Variety of definitions

- Intelligent Grid = Smart Grid > AMI
- No consistent migration methodology across the industry
- Hot topic for PUC's/DOE





What is a Smart Grid?

Smart Grid – FirstEnergy Definition

 A grid empowered by infrastructure and equipment that provides real-time, two-way communication with our supply, transmission, substation, distribution and customer assets

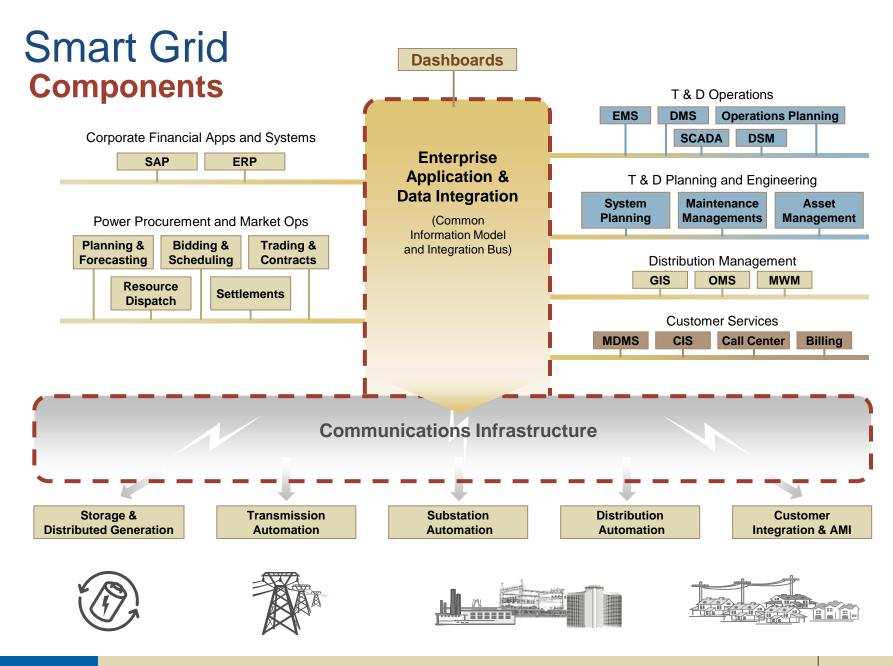
– Enables:

- Operational efficiencies to the grid
- Foundation for customer energy management
- Energy efficiency and peak demand reduction
- Distributed and customer generation/storage

It's not a question of whether such a grid can be built...but when."

Rick Nicholson – energy analyst at the market research firm IDC – Fortune, May 12, 2008





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Benefits

Rewards/Benefits/Incentives May Include:

Improves and enables:

- Reliability/integrity
- Better asset utilization
- Customer satisfaction
- Line/XFMR loss reduction
- Energy efficiency
- Data availability
- Workforce productivity
- Self-restoration
- Reliability-driven maintenance

Customer benefits:

- Market price signals lead to more efficient use of electricity
- Improved system reliability due to more accurate outage location and faster restoration
- Customer can manage energy use more completely
- Reduces usage and peak demand for electricity, creating efficiencies that benefit everyone



Smart Grid Development

Potential Challenges:

- Protection philosophy
- Planning criteria
- Communications infrastructure
- IT systems integration
- Workforce skill sets
- Costs/budgets
- Multiple regulatory landscapes
- Technology maturity/adoption
- Automating operating decisions
- Cyber security
- Customer participation
- Customer adoption

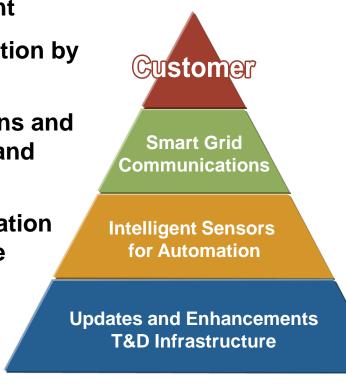
Potential Enablers:

- Regulatory recovery
- Pervasive communications of appropriate capacity
- Device interoperability
- Industry standard protocols and platforms
- Low-cost data sensors
- Simple devices
- Customer education



FirstEnergy – Enabling a Smart Grid

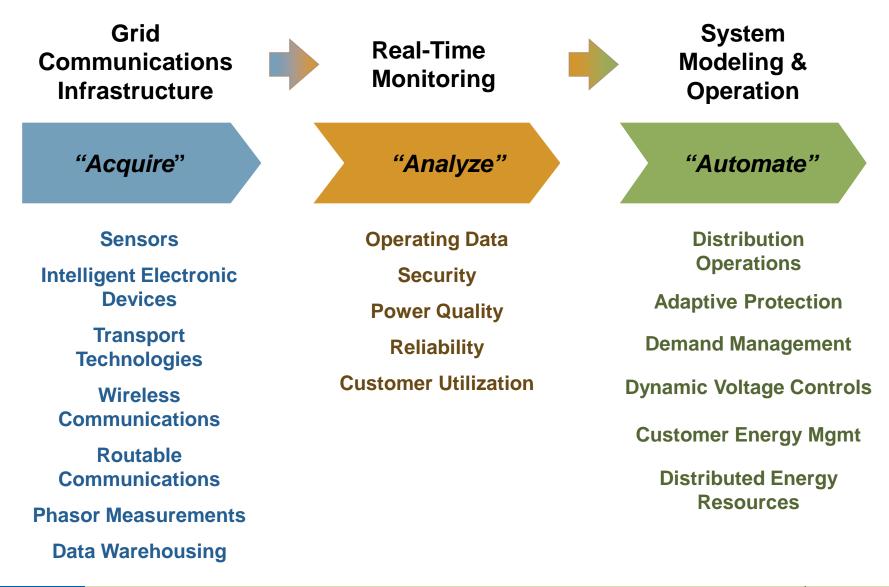
- A four-part strategy and supporting plans to modernize infrastructure is needed for grid transformation
- Updates and enhancements replacing
 T&D infrastructure with updated equipment
- Intelligent sensors preparing for automation by installing sensors and intelligent devices
- Smart Grid implementing communications and automation to enable an efficient, secure and reliable system
- Customer using customer usage information to improve operational efficiencies, enable demand management and support customer conservation effort



Four-stage grid transformation process

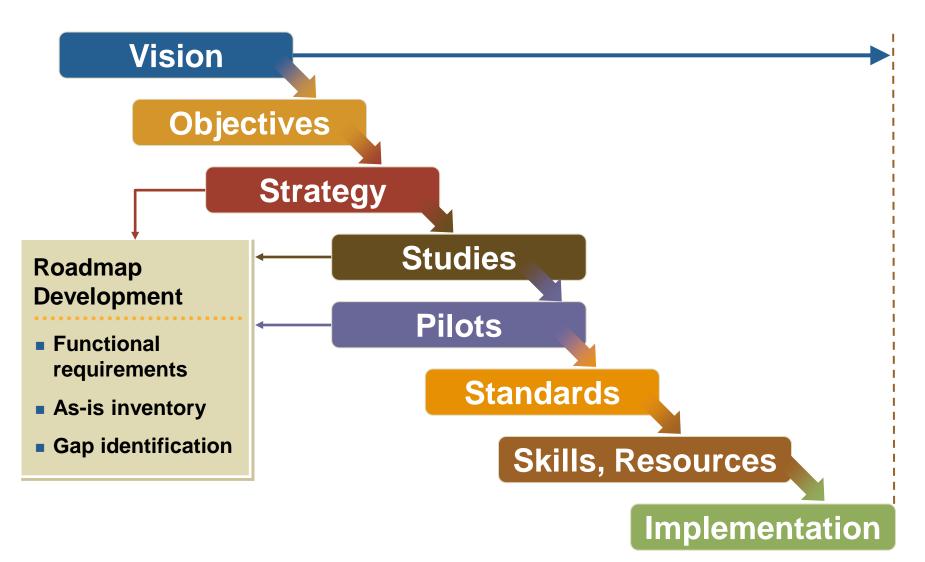


FE Smart Grid Roadmap Development with EPRI



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FirstEnergy Smart Grid Process – Roadmap





Smart Grid Advancements – Federal Activity

2007 EISA Legislation

- NIST Charged for Standards Development
- States Encouraged to investigate Smart Grid
- 2008 ARRA Stimulus
- 2009 NIST Roadmap & Smart Grid Interoperability Panel
- 2009 SGIG Awards

Smart Grid Investment Grants

Category	\$ Million	Geogra
Integrated/Crosscutting	2,150	
AMI	818	3
Distribution	254	pob.
Transmission	148	Le C
Customer Systems	32	
Manufacturing	26	- Mar
Total	3,429	15
18 million smart meters 1.2 million in-home display units		3



- 206,000 smart transformers 177,000 load control devices
- 170,000 smart thermostats
- 877 networked phasor measurement units
- 671 automated substations
- 100 PEV charging stations



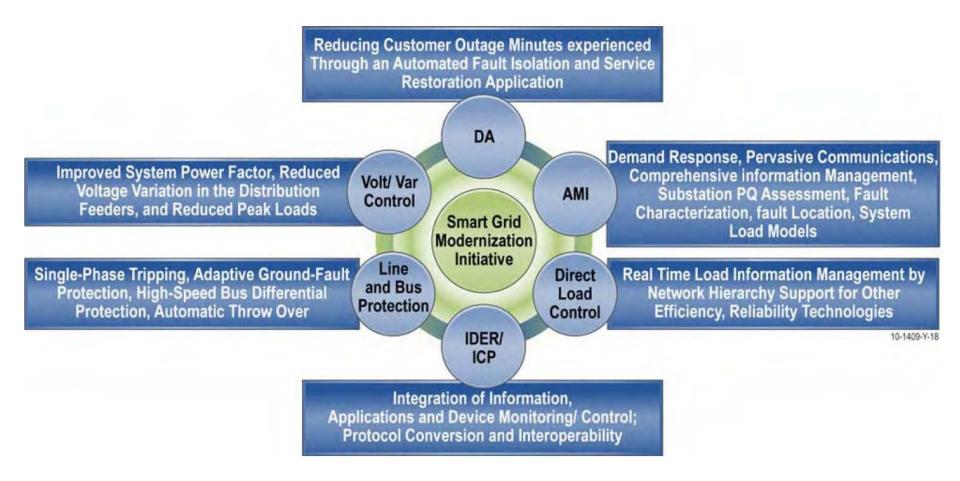
Smart Grid Investment Grants – Federal Stimulus

We have been selected for federal stimulus award negotiations to help meet our state mandates

DOE Smart Grid Investment Grant Application: 25 large awards (\$2.75B total); 75 small awards (\$650M total) OH FirstEnergy "Smart Grid Modernization Initiative" OH – \$72M project for grid modernization and 44,000 customer program for demand response using smart meters PA – \$30M project for grid modernization and smart grid demand response initiative NJ – \$12M project for smart grid demand response initiative PA FE selected for award (\$57M) from the Department of Energy (Oct. 27, 2009) Efforts in progress for securing State cost recovery approvals for 50% match NJ funding approved PA funding approved OH funding under review

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Smart Grid Modernization Initiative





Ohio Smart Grid Deployment Proposal

Demand Response Metering

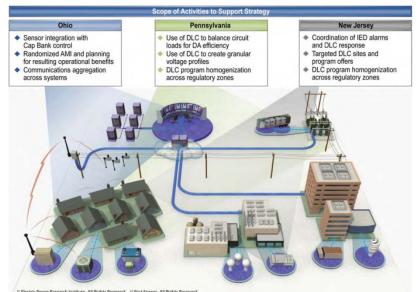
- Phase I 5,000 customers
- Phase II 39,000 customers
- Goals:
 - Innovative rate structure that compares customer's discretionary behavior with command and control technology
 - Peak time rebate
 - Effective use of tools that educate consumers regarding use of energy
 - Aclara Home Energy Analyzer
 - In-home display devices
 - Investigate direct load-control technologies
 - Peak Demand Reduction study will focus on getting the maximum reduction for the least cost to residential and commercial customers

Distribution Automation

35 automated circuits

Advanced Voltage Control

- 35 managed circuits



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Smart Grid Investment Grant – Deliverables Transformation

Investments

- **Equipment Manufacturing** ٠
- Customer Systems
- Advanced Metering Infrastructure
- Electric Distribution • Systems
- Electric Transmission Systems
- Integrated and/or • **Crosscutting Systems**
- **Regional Demonstrations**
- **Energy Storage**

Empowerment

Customer

Advanced Grid Functionality

Results

- Job Creation and Marketplace Innovation
- Reduced Peak Load and Consumption
- **Operational Efficiency** •
- Grid Reliability and Resilience
- More Distributed and **Renewable Energy**
- Lower Carbon Dioxide Emissions

FirstEnergy's strategy is to develop a well-planned approach to deployment of technology to enable advancements to the grid to meet the needs of our customer of the future



Energy Efficiency, Demand Response and Smart Grid

Next Steps

- Develop reasonable approach in concert with regulators
- Implement smart grid technologies in concert with the DOE within the developing standards
- Continue communications plan for all stakeholders and customers
- Continue to leverage advancements in technology
- Leverage what is learned through pilot project



FirstEnergy – Benefits of a Smart Grid

