



U.S. Department of Energy

Office of Electricity Delivery and Energy Reliability

# *Data Collection and Reporting for Metrics and Benefits*

## **Smart Grid Investment Grant Program**

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# *An Opportunity for Transformation*

## Investments

- **Equipment Manufacturing**
- **Customer Systems**
- **Advanced Metering Infrastructure**
- **Electric Distribution Systems**
- **Electric Transmission Systems**
- **Integrated and/or Crosscutting Systems**

## Transformation

**Customer Empowerment**

**Advanced Grid Functionality**

## Results

- **Job Creation and Marketplace Innovation**
- **Reduced Peak Load and Consumption**
- **Operational Efficiency**
- **Grid Reliability and Resilience**
- **More Distributed and Renewable Energy**
- **Lower Carbon Dioxide Emissions**



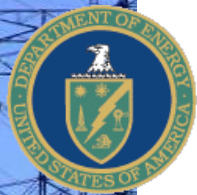
# *Primary Intent Is to Determine SGIG Program Impact*

*Secondary Intent Is to Learn (to Address Uncertainty)*

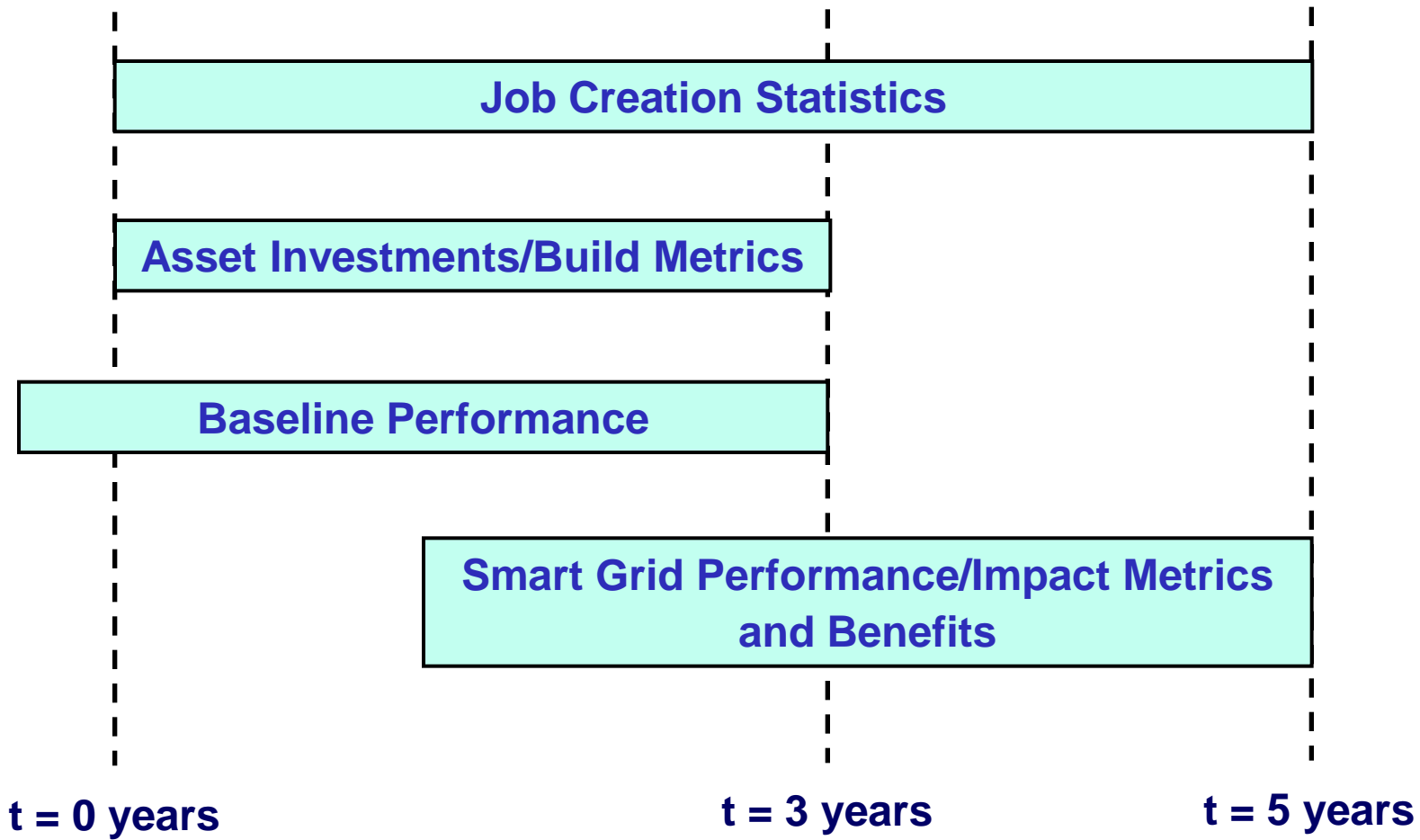
**Project-Based  
Cost/Benefit  
Analysis**



**SGIG Program –  
Building the  
Smart Grid,  
Impacts, Benefits**



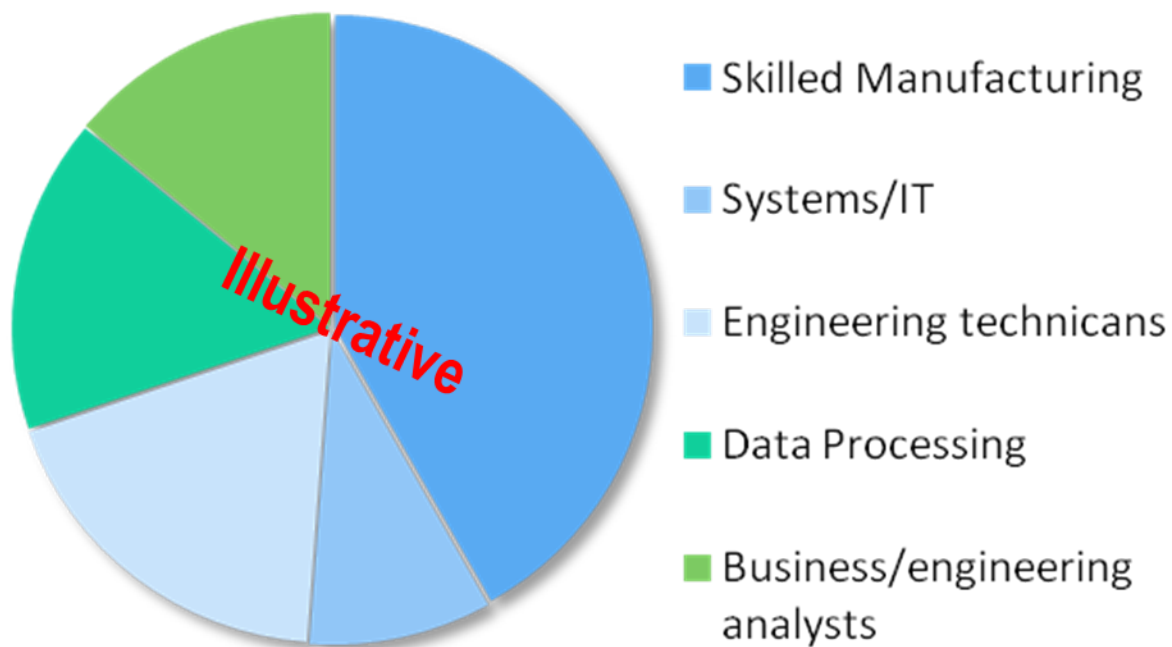
# *Key Components for Information Gathering*





# *Job Creation Statistics*

**Smart Grid Programs have created X,000 jobs to date**







# *Build Metrics*

## **Customer Empowerment**

- Over XX million customers involved
- YY different pricing programs tested
- Over \$X billion in related investment

### **Key Assets**

- Number of in-home energy displays
- Number of customer web portals
- Number of customers with smart appliances
- Number of PEV charging stations
- Number of smart meters
- Number of meter data management systems

## **Advanced Grid Functionality**

- Over XX,000 advanced grid devices deployed
- YY grid management systems in operation
- Over \$X billion in related investment

### **Key Assets**

- |                     | <b>Key Assets</b>  |
|---------------------|--|
| <b>Distribution</b> | <ul style="list-style-type: none"><li>▪ Number of substations with automation</li><li>▪ Number of feeders with sensing/automation</li><li>▪ Number of distribution management systems</li><li>▪ Number of advanced feeder switches</li></ul> |
| <b>Transmission</b> | <ul style="list-style-type: none"><li>▪ Number of phasor measurement units</li><li>▪ Number of phasor data concentrators</li><li>▪ Number of grid visualization systems</li><li>▪ Number of lines with dynamic ratings</li></ul>             |



# *Measuring Smart Grid Performance – Impact Metrics and Benefits*

Shared Responsibility between Project Teams and DOE



## **AMI Example:**

- Electricity consumption by customer class per pricing program and technology
- Cost of generation to serve load

- Peak load reduction
- Peaking generation reduction
- Transmission and generation capacity deferral

- Economic: T&D capital and O&M savings; electricity cost savings
- Environmental: Reduced carbon dioxide emissions
- Energy Security: Reduced consumption of oil



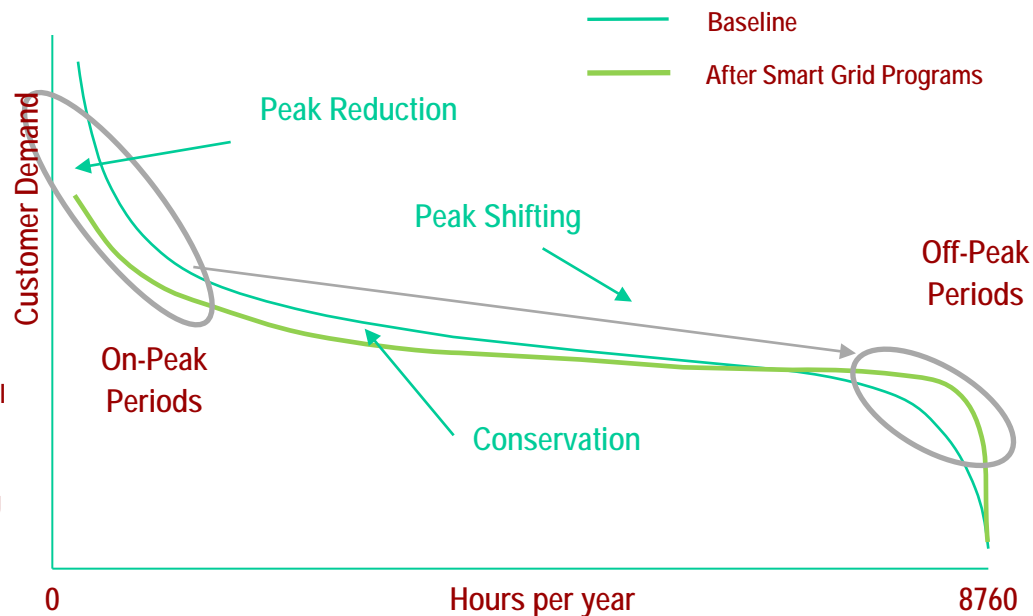
# Impact on Peak Load and Total Consumption

Technologies and pricing programs designed to reduce peak demand and electricity consumption have modified the load curve

Contribution to Peak Reduction



- Direct Load Control
- Time of Use Rates
- Critical Peak Pricing

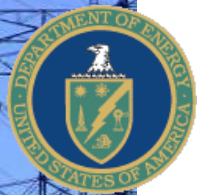


Contribution to Peak Shifting



- Direct Load Control
- Time of Use Rates
- Critical Peak Pricing





# *Understanding the Impact of Dynamic Pricing on Customer Behavior*

## **Special Case: AMI, Dynamic Pricing and Randomization**

- **Nine projects currently have submitted “acceptable” study plans; others may participate**
- **DOE will work with the project teams to ensure that data collection and analysis efforts will satisfy goals (elasticity of demand)**
  - **Valid control and treatment groups**
  - **Customer demographic information for consistent segmentation of results into cohorts**
- **Rich dataset correlating demand, rate tariff design, and customer-level information**



# *Metrics and Benefit Estimation Plans Due 30 Days After Award*

- **DOE will provide standard templates for data collection (to define build/impact metrics with mapping to benefits)**
- **Each project team will customize the template according to the assets and systems deployed**
- **DOE will provide assistance to project teams in developing final plans**
- **Formal plans will be required 30 days following project award**