

EPEI ELECTRIC POWER RESEARCH INSTITUTE

OpenDSS Level 2 Training

27 April 2009

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Getting Started: Installation & Basic Usage

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Home Command Reference Tech Notes Hints and Tricks	The Distribution System Simulator (DSS) is a comprehensive electrical system simulation tool for electric utility distributio open source program to the electric power system analysis community at large by the Electric Power Research Institute (EF entities involved in the Smart Grid, or grid modernization, efforts.	n systems. The OpenDSS is being provided PRI <i>P</i>) under a BSD license to cooperate with	l as an other
COM Interface	The OpenDSS is implemented as both a standalone EXE program and as a COM DLL. The DLL is designed as an in-process platforms for highly customized types of distribution system analysis. The EXE version provides a multiple-window user interfi scripts. The DSS basically supports all rms steady-state (frequency domain) analyses commonly performed on electric powe analysis and fault current calculations. In addition, it supports many new types of analyses that are designed to meet future r deregulation of US utilities and the formation of distribution companies worldwide. Many of the features were originally driven recently, features have been added to enhance the study of energy efficiency, stray voltages, and distribution state estimation so that it can be more easily modified to meet future needs (see the Indmach012 model for an example of this expandability).	s server to be driven from a variety of existing face to assist users in constructing and exect er distribution systems, such as power flow, needs, many of which are being dictated by i by distributed generation analysis needs. Mo n. The DSS is designed to be indefinitely exp.	y software suting harmonic the pre pandable
	Through the COM interface, the user is capable of performing all the functions of the simulator, including definition of the mod database or text file circuit definition. It can be driven entirely from a MS Office tool through VBA, for example, or from any ot interface) that can handle COM. One way to think of the DSS is as an object-oriented database of power system circuit data system analysis tasks. The COM interface contains a text-based command interface as well as numerous COM interface me parameters and functions of the simulator's models. Through the command line interface, users can prepare scripts to do sev redirected to a text file to accomplish the same effect as macros and also provide some database-like characteristics.	lel data. Thus, the DSS is entirely independe her 3rd party analysis program (e.g., Matlab that can perform various common distributio ethods and properties for accessing many of veral functions in sequence. The input may b	ent of any in the e
	See also Tech notes Distribution Studies DSS Command Reference		V
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Release Versions Vs. Source Code

- Release versions are posted irregularly
- You can keep up with the latest changes by accessing the source code and building the latest version
 - Some of the docs on the Wiki apply only to latest changes
- Compilers
 - Delphi 2007 (full IDE)
 - This is what we use for development
 - Turbo Delphi (Free)
 - https://downloads.embarcadero.com/free/turbodelphi



Accessing the SourceForge.Net Source Code Repository with TortoiseSVN

- Install a 32-bit TortoiseSVN client from tortoisesvn.net/downloads.
- Recommendation: From the TortoiseSVN General Settings dialog and click the last check box, to use "_svn" instead of ".svn" for local working directory name.

Then, to grab the files from SourceForge:

- 1 create a clean directory such as "c:\opendss"
- 2 right-click on it and choose "SVN Checkout..." from the menu
- 3 the repository URL is

"https://electricdss.svn.sourceforge.net/svnroot/electricdss".

 change the checkout directory if it points somewhere other than what you want.



Program Files

- OpenDSS.EXE
- OpenDSSEngine.DLL
- KLUSolve.DLL
- DSSgraph.DLL

Standalone EXE In-process COM server Sparse matrix solver DSS graphics output

- Copy these files to the directory (folder) of your choice
 - Typically c:\OpenDSS Of c:\Program Files\OpenDSS
- If you intend to drive OpenDSS from another program, you will need to register the COM server



Registering the COM Server

- In DOS window, change to the folder where you installed it and type:
 - Regsvr32 OpenDSSEngine.DLL



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Registering the COM Server, cont'd



(In-process server, Apartment Threading model)



Accessing the COM Server

- In MATLAB:
 - DSSobj = actxserver(`OpenDSSEngine.DSS');
- In VBA:
 - Public DSSobj As OpenDSSEngine.DSS Set DSSobj = New OpenDSSEngine.DSS
- In PYTHON:
 - self.engine = win32com.client.Dispatch("OpenDSSEngine.DSS")



OpenDSS Standalone EXE User Interface

DSS Main Control Panel: Active Circuit = domphev Elle Edit Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset Over Show Visualize Plot Reset Window Hell Do Set Make Export Show Visualize Plot Reset	p C V P S S S S S S S S S S S S S S S S S S	
Main Script Window Font Set Editor="C:\Program Files\EditPlus 2\editplus.exe" set defaultbasefreq=60 Dump line." debug dump line." debug Dump linecode. 1/0 debug Show lineconstants 60 m I D0 FAULT STUDY reconductor 465234oh 465226oh linecode estiva mode=f	C:VProjects\EPRI\GreenCircuits\DOMPHEV_ver	Multiple script windows
C:\opendss\IEEETesti Font Set "DemandInterval" to true each time step and set "case Annotated "Run" file for the IEEE 123 B	set casename=Case1a set mode=yearly number= 168 ! One Week Simulation ! Set "DemandInterval" to true so that energy quantities recorded ! each time step and set "casename" to define a directory under (! demand interval data is recorded. (NOTE: Setting Demand=true ! demand interval data is recorded b ename" to define a directory under de mame" to define a directory under de Nodes = 10254	Any script window may be used at any time.
 I This file contains two DSS scripts for executing the IEEE 123-bus test of I The first script lets the DSS compute the regulator taps, which are genering the taps on the transformers representing the regulators and I setting the taps on the transformers representing the regulators and I The circuit definition is controlled by a "master" file, which invokes I logical way to oganize your files. You are free to choose another sci I are setting the taps and the taps and the taps and the taps and the taps are setting the taps of the taps are setting the taps and the taps are setting the taps and the taps are setting the taps and the taps are setting the taps are setti	Result	
Memory: 49868K	Bus: node_1774288 Panel 2 status	

Executing Scripts in the Stand-alone EXE

C:\C#\TestCases\CaneCreek\Run_Ca	ane_Creek.DSS		Select all or part of a line
Font clear			
Compile [[<u>C:\C#\TestCases\CaneCreek\</u>] Set voltagebases=[345, 115, 13.8, 4.16, Calcv	Do Selected Save This Window Close Window Open Selected File Edit Selected File	Ctrl+D	Right-Click to get this pop-up menu

DSS executes selected line or opens selected file name

Any script window may be used at any time.





DSS Structure

DSS Structure





DSS Object Structure



DSS Class Structure



DSS Classes (as of 2009)

- Power Delivery (PD) Elements
 - Line
 - Transformer
 - Reactor
 - Capacitor
- Power Conversion (PC) Elements
 - Load
 - Generator
 - Vsource
 - Isource
- Control Elements
 - RegControl
 - CapControl
 - Recloser
 - Relay
 - Fuse

- Metering Elements
 - Monitor
 - EnergyMeter
 - Sensor
- General
 - LineCode
 - LineGeometry
 - Loadshape
 - Growthshape
 - Wiredata
 - Spectrum
 - TCC Curves





Organizing Your User Interface

Organizing Your Main Screen

- The OpenDSS saves all windows on the main screen
- The appear where you left them when you shut down
- The next time you start up, you can resume your work
- Values are saved in a file (OpenDSS.ini) saved in the OpenDSS.exe folder
 - Note: You can update the program simply by copying in new exe and dll files.
 - Do not overwrite the ".ini" file if you want to preserve your workspace
 - However, if the .ini file gets corrupted, you may simply delete it.
- It is a good idea to come up with a comfortable way to organize your script windows ...



OpenDSS Registry Entries

 Certain persistent values are saved to the Windows Registry upon exiting the program



OpenDSS: Main Control Panel				
Eile Edit Do Set Make Export Show Visualize Plot Reset Window Help				
C V Considerate Department in a capacitor C V Considerate Department in a capacitor C V	P S X 3 B	ase Frequency = 60 Hz		
Main Script Window	Main Scri	int Window never		
Font				
Set Editor="C:\Program Files\EditPlus 2\editplus.exe"	goes a	way. Put some		
set defaultbasefreq=60	frequently	-used commands		
Dump debug dump line.* debug	-	here.		
Dump linecode. 1/U debug		Font		
	<u> </u>	Show Currents residual=ves Elements		
Annual Simulation Sc	cript	plot circuit Losses Max=20 dots=y labels	=n subs=y C1=\$00FF	0000
C:\opendss\Examples\TrainingAnnualSimulation_dss		reconductor 465234oh 465226oh lineo reconductor 463235oh 464424oh lineo	code=oh_750_aac ode=oh_750_aac	
Font		Energymeter.totalized.action=z		
				Misc Scripts
set casename=ClassCase set mode=wadw.number= 168 1.0 Font	EETZ3Bus.DS5			Mise. Scripts
! Set "DemandInterval" to true so ! The first script lets the DSS compute the regul	ator taps, which are general	ly one off from the posted solution	~	
! each time step and set "casenam ! demand interval data is recorded. Compile (C:\opendss\IEEETestCases\123Bus\IE	EEE 123 Master.dss)			
Set overloadreport=true ! TURN C ! modify the regulator definitions. Allowing 1 tap	at a time better emulates ac	tual control		
I the regulator at the nead of the reeder will mo RegControl.creg1a.maxtapchange=1 Delay=15 RegControl.creg2a.maxtapchange=1 Delay=30	Ve first !Allow only one tap change !Allow only one tap change	per solution. This one moves first		
Font RegControl.creg3a.maxtapchange=1 Delay=30 RegControl.creg4a.maxtapchange=1 Delay=30	Allow only one tap change Allow only one tap change	per solution per solution		
Plot zone Power max=2000 n n obje RegControl.creg3c.maxtapchange=1 Delay=30 RegControl.creg4b.maxtapchange=1 Delay=30	Allow only one tap change Allow only one tap change	per solution per solution		
plot circuit Losses Max=20 dots=y k plot circuit Power Max=2000 dots=y	Allow only one tap change!	per solution		
Set maxcontroliter=30				
Show Voltage LN Nodes Show Voltage LL Nodes		_		- III III III III III III III III III I
Plotting Scripts				
			Project R	un window
Memory: 9052K	_	Bus:	Panel 2 status	

Organizing Run Scripts

	Compiles the Circuit Description
C:\opendss\Examples\IEEE123Bus\Run_IEEE123Bus.DSS Font The first script lets the DSS compute the regulator taps, which are generally one off from the Compile (C:\opendss\IEEETestCases\123Bus\IEEE123Master.dss)	e posted solution
I modify the regulator definitions. Allowing I tap at a time better emulates actual control I The regulator at the head of the feeder will move first RegControl.creg1a.maxtapchange=1 Delay=15 !Allow only one tap change per solution. This RegControl.creg2a.maxtapchange=1 Delay=30 !Allow only one tap change per solution RegControl.creg3a.maxtapchange=1 Delay=30 !Allow only one tap change per solution RegControl.creg4a.maxtapchange=1 Delay=30 !Allow only one tap change per solution RegControl.creg3c.maxtapchange=1 Delay=30 !Allow only one tap change per solution RegControl.creg3c.maxtapchange=1 Delay=30 !Allow only one tap change per solution RegControl.creg4b.maxtapchange=1 Delay=30 !Allow only one tap change per solution RegControl.creg4c.maxtapchange=1 Delay=30 !Allow only one tap change per solution	Override Some Property Settings and/or Define Some Additional Circuit Element
Set maxcontroliter=30	
Show Voltage LN Nodes Show Voltage LL Nodes Show Currents Elements Show Powers kva Elements Show tans 1 shows regulator tans	Power Flow
Selected Results [Display



Organizing Master File

	So Compile Doesn't Fail
Clear	
New Circuit.ExampleCircuit Bas	ekV=138 pu=1.05 MVASC3 = 2000 MVASC1=2000
! Master file examples	
! Library files	
Redirect LineCode.dss	
Redirect LoadShape.dss	
Redirect GrowthShape.dss	
Redirect TCC_Curve.dss	
Redirect Spectrum.dss	
! Circuit element descriptions	are in a subdirectory "Feeders"
Redirect Feeders\Transformers.	dss
Redirect Feeders\Branches.dss	
Redirect Feeders\Loads.dss	
Redirect Feeders\Capacitors.ds	S
Set Voltagebases=(69, 12.1, 4.	16, 0.48) ! define legal voltage bases
calcv ! Abbrev for CalcV	oltageBases
! Buses exit now so define coo	rdinates
Buscoords buscoords.txt ! L	oad bus x,y coordinates
! Define energy meters after y	oltage bases so they will know voltage bases
Redirect EnergyMeter.dss	ann a su a tha na su ann an su ann a su ann a su ann an bhairtean an Sheartean 🚽 an Shu annan (
! Don't do Solve here bett	er to do it in Run File





Circuit Modeling Basics

DSS Bus Model



Referring to Buses and Nodes

Bus1=BusName.1.2.3.0

(This is the default for a 3-phase circuit element)

Shorthand notation for taking the default

Bus1=BusName

Note: Sometimes this can bite you (e.g. – Transformers, or capacitors with ungrounded neutrals)



DSS Terminal Definition





Power Delivery Elements





Power Conversion Elements



 $I_{Term}(t) = F(V_{Term}, [State], t)$



Circuit Elements are Connected together at the Nodes of Buses



DSS Convention: A *Terminal* can be connected to only one *Bus*. You can have any number of *Nodes* at a bus.



Connections for 1-Phase Residential Transformer

! Line-to-Neutral Connected 1-phase Center-tapped transformer

New Transformer.Example1-ph phases=1 Windings=3

- ~ Xhl=2.04 Xht=2.04 Xlt=1.36 %noloadloss=.2
- ~ Buses=[bus1.1 bus2.1.0 bus2.0.2] !!! Note polarity
- ~ kVs=[7.2 .12 .12] ! ratings of windings
- ~ kVAs=[25 25 25]
- ~ %Rs = [0.6 1.2 1.2]
- ~ conns=[wye wye wye] ! default



Center-Tapped 1-Phase Transformer Model



All Terminals of a Circuit Element Have Same Number of Conductors



* MUST HAVE THE SAME NUMBER OF CONDUCTORS FOR EACH TERMINAL

Load (a PC Element)



(One-Line Diagram)



Load - 3-phase Y connected


Load - 3-phase Delta connected



Putting it All Together



Solution Speed

- Distribution systems generally converge quite rapidly with this method.
- The OpenDSS program seems to be on par with the faster commercial programs or faster
- It is set up to run annual simulations easily
 - Our recommendation:
 - Err on the side of running more power flow simulations
 - That is, don't worry about the solution time until it proves to be a problem
 - That reveals more information about the problem.



How Do You Get Currents and Power If You Only Solve for Node Voltages?

- One thing that troubles some users who are accustomed to other ways of solving power flows is how the branch currents (and powers) are determined when only the Node voltages and Compensation currents are known.
- If the Y matrix is properly formed, and convergence is achieved, the currents will be correct (obey Kirchoff's law at nodes)
- Currents and powers are determined by post processing
- Power criteria are matched by converging with the specified Load criteria
 - i.e., compensation currents



Computing Currents in a Branch



Yprim

- You can obtain the Primitive Y matrix for each element a number of ways (after a Solve)
- Dump command
 - Dump class.name debug
 - Or, Dump Class.* debug
- Script
 - Show Yprim ! Of active element
 - Export Yprims ! All Yprims
- COM Interface

– V = DSSCircuit.ActiveElement.NumPhases



Possible Source of Error!

- If the branch is extremely short (impedance is very low), currents may be incorrectly computed
 - Convergence tolerance is generally 0.0001 pu
 - Voltage solution will be correct enough
- 64-bit math is used throughout
 - You have a fair amount of leeway
 - However, if voltages at both ends of branch are nearly the same, you will be taking the difference between two nearly equal numbers and the multiplying it by a large number (very high conductance)
 - This will magnify any error
- Do not use impractically short branches





Advanced Topics



Plotting

Ways to Plot

- Use the built-in plotting capabilities
- Plot in an external program, such as Excel or MATLAB



Maximum of value for each hour over the month.

From Excel (See Example)



From Matlab ...



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From Excel ...

Voltage Profile Plot





The Plot Command

- Type = {Circuit | Monitor | Daisy | Zones | AutoAdd | General (bus data) }
- Quantity = {Voltage | Current | Power | Losses | Capacity | (Value Index for General, AutoAdd, or Circuit[w/ file]) }
- Max = {0 | value corresponding to max scale or line thickness}
- **Dots =** {Y | N}
- Labels = {Y | N}
- **Object =** [metername for Zone plot | Monitor name | File Name for General bus data or Circuit branch data]
- ShowLoops = {Y | N} (default=N)
- R3 = pu value for tri-color plot max range [.85] (Color C3)
- **R2** = pu value for tri-color plot mid range [.50] (Color C2)
- C1, C2, C3 = {RGB color number}
- **Channels=(**array of channel numbers for monitor plot)
- **Bases=(**array of base values for each channel for monitor plot). Default is 1.0 for each. Set Base= after defining channels.
- **Subs={**Y | N} (default=N) (show substations)
- Thickness=max thickness allowed for lines in circuit plots (default=7)
- Buslist=[Array of Bus Names | File=filename] (for Daisy plot)



The Plot command, cont'd

- Power and Losses in kW.
- C1 used for default color (RGB).
 - Hex Format: \$00FF00000
- C2, C3 used for gradients, tri-color plots.
- Scale determined automatically if Max = 0 or not specified.

• Examples:

- Plot type=daisy quantity=power max=5000 dots=N !! Generators by default
- Plot daisy power 5000 dots=N Buslist=[file=MyBusList.txt]
- Plot circuit quantity=7 Max=.010 dots=Y Object=branchdata.csv
- Plot General Quantity=2 Object=valuefile.csv



Commands/Options Associated with Plot

- AddMarker Bus=busname code=nn color=\$00FF0000 size=3
- Set Nodewidth = nn
- Set MarkerCode = nn

20 ^ 30 👻 0 10 • 40 ⊲ 21 ^ 11 0 31 👻 41 🔹 • 22 2 12 🗆 32 👻 ~ 42 ⊲ + 3 13 • 23 ~ 33 🗸 43 🖪 + 24 • 34 🔻 44 0 4 × 14 + 25 × 35 A 45 . 5 15 + × 6 16 0 26 • 36 🔺 X 46 ⊳ 7 27 • 37 ⊥ 17 0 . 47 -28 • 8 18 🗯 38 ± . 29 -19 ♦ 9 39 ⊕

Marker Codes



plot circuit Power max=1000 dots=y labels=y C1=\$00FF0000





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set nodewidth=3 markercode=24 plot circuit Power Max=2000 dots=y labels=n subs=n C1=\$00FF00FF



Set Genkw=100 set mode=autoadd solve Set nodewidth=7 plot Auto 3 dots=y labels=n subs=n C1=16711680 C2=8421376 C3=255 R3=0.95 R2=0.9





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Set nodewidth=1 daisysize=2 plot daisy Power max=2000 y n C1=\$00FF0000



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Monitor Plot Of Feeder Currents



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ELECTRIC POWER RESEARCH INSTITUTE

EPC

LoadShape Plot

(Special plot in EXE version only)



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EnergyMeter Object



- Perhaps the most complex object presently in the DSS
- Emulates an actual energy meter
 - Except it can measure things elsewhere in the meter <u>zone</u>.
- Has multiple registers
 - Registers cleared on
 - reset meters (or reset)
 - set mode =
 - Set year=
 - Two types: accumulators and "drag hand"



EnergyMeter Registers (Jan 2009)

- 1. KWh at the meter location.
- 2. Kvarh at the meter location.
- 3. Maximum kW at the meter location.
- 4. Maximum kVA at the meter location.
- 5. KWh in the meter zone.
- 6. Kvarh in the meter zone.
- 7. Maximum kW in the meter zone.
- 8. Maximum kVA in the meter zone.
- 9. Overload kWh in the meter zone, normal ratings.
- 10. Overload kWh in the meter zone, emergency ratings.
- 11. Energy Exceeding Normal (EEN) in the loads in the meter zone.
- 12. Unserved Energy (UE) in the loads in the meter zone.
- 13. Losses (kWh) in power delivery elements in the meter zone.
- 14. Reactive losses (kvarh) in power delivery elements in the meter zone.
- 15. Maximum losses (kW) in power delivery elements in the meter zone.
- 16. Maximum reactive losses (kvar) in power delivery elements in the meter zone.
- 17. Load Losses kWh. I2R Losses in power delivery elements
- 18. Load Losses kvarh. I2X Losses in power delivery elements
- 19. No Load Losses kWh in shunt elements, principally transformers.
- 20. No Load Losses kvarh in shunt elements.
- 21. Max kW Load Losses during the simulation
- 22. Max kW No Load Losses during the simulation
- 23. Line Losses: Losses in LINE elements.
- 24. Transformer Losses: Losses in TRANSFORMER elements.
- 25. Line Mode Line Losses (3X Pos and neg seq losses)
- 26. Zero Mode Line Losses (3X zero sequence losses)
- 27.3-phase Line Losses
- 28.1- and 2-phase Line Losses

29. Gen kWh 30. Gen kvarh 31. Gen Max kW 32. Gen Max kVA 33. Aux1 (used for segregating losses by voltage level) 34. Aux2 35. Aux3 36. Aux4 37. Aux5 38. Aux6 39. Aux7



Meter Zone

- Collection of circuit elements "downline" from meter.
- Only element in DSS that knows about radial circuits
- Zone is established first time solution is executed
 - May be more time-consuming than actual solving for very large circuits.
 - Rebuilt whenever bus list is rebuilt
- EnergyMeter and Monitor objects are installed in a branch terminal
 - New Energymeter.example Element=Line.Line1 Terminal=1



Meter Zone, cont'd

• Zone is traced from the opposite end of the branch





Meter Zone, cont'd

- Plotting Meter Zone
 - plot zone Power max=2000 n n object=(metername) C1=\$00FF0000
- Showing Meter Zone
 - Show zone metername
- Zone dump
 - energymeter.metername.action=zonedump
 - Or
 - Edit energymeter.metername action=zonedump



Some Things That Require a Meter Zone

- Loss Analysis
- Excess load analysis
- Plotting zones if different colors
- Distance from substation (distance from meter)
- Reconductor Command (needs to trace back)

Monitor or Meter?

• Monitor measures quantities only where it is located

- Takes a sample of quantity
- Voltage and current (several options)
- Powers
- Transformer taps
- State vars
- EnergyMeter measures power and integrates some, samples others
 - Samples quantities throughout its zone





Introduction to Driving the COM Server from another Application

Active objects concept

- There is one registered In-Process COM interface:
 - OpenDSSEngine.DSS
 - That is, the DSS interface is the one you instantiate
 - The DSS interface creates all the others.
- The interfaces generally employ the idea of an ACTIVE object
 - Active circuit,
 - Active circuit element,
 - Active bus, etc.
 - The interfaces generally point to the active object
 - To work with another object, change the active object.



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Instantiate the DSS Interface and Attempt Start

Public Sub StartDSS()

```
' Create a new instance of the DSS
```

Set DSSobj = New OpenDSSengine.DSS

' Start the DSS

If Not DSSobj.Start(0) Then

MsgBox "DSS Failed to Start"

Else

MsgBox "DSS Started successfully"

' Assign a variable to the Text interface for easier access

Set DSSText = DSSobj.Text

End If

End Sub

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Assign a Variable to the Text Interface

Public Sub StartDSS()

```
' Create a new instance of the DSS
```

Set DSSobj = New OpenDSSengine.DSS

' Start the DSS

```
If Not DSSobj.Start(0) Then
```

MsgBox "DSS Failed to Start"

Else

MsgBox "DSS Started successfully"

```
' Assign a variable to the Text interface for easier access
```

Set DSSText = DSSobj.Text

End If

End Sub





Now Use the Text Interface ...

You can issue any of the DSS script commands from the Text interface

' Always a good idea to clear the DSS when loading a new circuit

```
DSSText.Command = "clear"
```

' Compile the script in the file listed under "fname" cell on the main form

DSSText.Command = "compile " + fname

' Set regulator tap change limits for IEEE 123 bus test case

With DSSText

```
.Command = "RegControl.creg1a.maxtapchange=1 Delay=15 !Allow only one tap change per solution.
This one moves first"
.Command = "RegControl.creg2a.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
```

```
.Command = "RegControl.creg3a.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg4a.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg3c.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg4b.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg4b.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg4b.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg4c.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
.Command = "RegControl.creg4c.maxtapchange=1 Delay=30 !Allow only one tap change per solution"
```

End With



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Result Property

- The Result property is a Read Only property that contains any result messages the most recent command may have issued.
 - Error messages
 - Requested values

```
` Example: Query line length
DSSText.Command = ``? Line.L1.Length"
S = DSSText.Result ` Get the answer
MsgBox S ` Display the answer
```



Circuit Interface

This interface is used to

- 1) Get many of the results for the most recent solution of the circuit
- 2) Select individual circuit elements in a variety of ways
- 3) Select the active bus
- 4) Enable/Disable circuit elements

📽 Object Browser		
OpenDSSengine	↓ ↓ ■ ■ ■	
	- <u>A</u> >	
Classes	Members of 'Circuit'	
slobals>	🔊 ActiveBus	^
💐 Bus	ActiveElement	
🛃 Circuit	🔊 AllBusNames	
🛃 CktElement	🔊 AllBusVmag	
🛃 DSS	🔊 AllBusVmagPu	
🛃 DSSProgress	🔊 AllBusVolts	
🛃 DSSProperty	AllElementLosses	
💐 Error	AllElementNames	
🛃 Generators	🔊 AllNodeNames	
🛃 Lines	🔊 Buses	
🛃 Meters	🖘 Capacity	
P MonitorModes	🔊 CktElements	
🛃 Monitors	🔊 Disable	
P Options	🖘 Enable	
🛃 Settings	SirstPCElement	
💐 Solution	SirstPDElement	
🗬 SolveModes	🖻 Generators	
🛃 Text	🔊 LineLosses	
	🔊 Lines	=
	🔊 Losses	
	🔊 Meters	
	🔊 Monitors	
	🖻 Name	
	NextPCElement	
	SextPDElement	
	🔊 NumBuses	
	NumCktElements	
	🔊 NumNodes	
	Sample	
	SaveSample	
	SetActiveBus	
	SetActiveBusi	
	SetActiveElement	
	🖻 Settings	
	🔊 Solution	
	🔊 SubstationLosses	
	🔊 SystemY	
	🖻 TotalPower	~

Circuit Interface

Since the Circuit interface is used often, it is recommended that a special variable be assigned to it:

Public DSSCircuit As OpenDSSengine.Circuit

•••

DSSText.Command = "Compile xxxx.dss"

Set DSSCircuit = DSSobj.ActiveCircuit

DSSCircuit.Solution.Solve

... ' Retrieving array quantities into variants

V = DSSCircuit.AllBusVmagPu

VL =DSSCircuit.AllElementLosses



Solution Interface

The Solution Interface is used to

- Execute a solution 1)
- Set the solution mode 2)
- Set solution parameters (iterations, 3) control iterations, etc.)
- 4) Set the time and time step size

OpenDSSengine	
	- ₩ ×
Classes	Members of 'Solution'
slobals>	AddType
🛃 Bus	🔊 Algorithm
🖾 Circuit	BuildYMatrix
🖾 CktElement	🔊 Capkvar
🛃 CtrlQueue	CheckControls
DSS .	CheckFaultStatus
DSSProgress	Controllterations
DSSProperty	🔊 ControlMode
Error	🔊 Converged
Generators	le dblHour dblHour
Lines	Image: Book and a state of the state of
A Meters	DefaultYearly
P MonitorModes	DoControlActions
Monitors	EventLog
Doptions	imate Frequency
Settings	rest GenkW
Solution	i≊r GenMult
SolveModes	CenPF
🛃 Text	Be Hour
	initsnap
	me Iterations
	EDCurve
	MaxControliterations
	maxiterations
	ma perdom
	Sample DeCentrelActions
	SampleControlDevices
	SampleControlDevices
	Solve
	SolveDirect
	- SolveNaControl
	-SolvePflow
	-SolvePlusControl
	SolveSnap
	StepSize
	r® StepsizeHr
	StepsizeMin
	SystemYChanged
	Tolerance
	🖻 Year

Solution Interface

Assuming the existence of a DSSCircuit variable referencing the Circuit interface

Set DSSSolution = DSSCircuit.Solution With DSSSolution

•••

.LoadModel=dssAdmittance

```
.dblHour = 750.75
```

.solve

End With

Use the With statement in VBA to simplify coding



CktElement Interface

This interface provides specific values of	of the
Active Circuit Element	

Some values are returned as variant arrays

- V = DSSCircuit.ActiveElement.Powers
- V = DSSCircuit.ActiveElement.seqCurrents
- V = DSSCircuit.ActiveElement.Yprim

Other values are scalars

Name = DSSCircuit.ActiveElement.Name

Nph = DSSCircuit.ActiveElement.NumPhases

OpenDSSengine		
openussengine		
	<u>- A</u> ×	
Classes	Members of 'CktElement'	
slobals>	🔊 AllPropertyNames	
🌉 Bus	🖻 BusNames	
🏥 Circuit	at Close	
😫 CktElement	🚮 🗗 Currents	
💐 DSS	🔊 EmergAmps	
🎒 DSSProgress	🔊 Enabled	
🎒 DSSProperty	🔊 IsOpen	
🎒 Error	🔊 Losses	
🎒 Generators	🔊 Name	
💐 Lines	🔊 NormalAmps	
🌉 Meters	MumConductors	
🧬 MonitorModes	🔊 NumPhases	
🎒 Monitors	🔊 NumProperties	
🧬 Options	🔊 NumTerminals	
🎒 Settings	🖘 Open	
🎒 Solution	🔊 PhaseLosses	
🜮 SolveModes	Powers	
🌅 Text	Properties	
	🔊 Residuals	
	🔊 SeqCurrents	
	🔊 SeqPowers	
	🔊 SeqVoltages	
	🔊 Voltages	
	🔊 Yprim	

Class CktElement Member of OpenDSSengine CktElementObject



Properties Interface

This interface gives access to a String value of each public property of the active element

"Val" is a read/write property

OpenDSSengine		
Classes <globals> Bus Circuit CktElement CktElement CktElement CktElement CktElement CktElement CktElement CktElement CktElement CktElement CktElement CktElement CktElement Solvenores Solution Solution SolveModes CktElement CktElement SolveModes CktElement CktElement SolveModes CktElement CktElement CktElement CktElement SolveModes CktElement SolveModes CktElement CktElemen</globals>	Members of 'DSSProperty'	
Class DSSProperty Member of <u>OpenDSSe</u> DSSProperty Object	ngine	

