

Smart Grid Standards Information

Version 1.7 Wednesday, August 18, 2010

	Section I: Use and Application of the Standard			
Ide	Identification and Affiliation			
	Number of the standard	C37.102-2006		
	Title of the standard	Guide for AC Generator Protection		
	Name of owner organization	IEEE		
	Latest versions, stages, dates	16 November 2006		
	URL(s) for the standard	http://standards.ieee.org		
	Working group / committee	Power Systems Relaying Committee		
	Original source of the content (if applicable)			
	Brief description of scope	This application guide for the relay protection of synchronous generators presents a review of the generally accepted forms of protection for the synchronous generator and its excitation system. It summarizes the use of relays and devices and serves as a guide for the selection of equipment to obtain adequate protection.		
Lev	Level of Standardization			
1.	Names of standards development organizations that recognize this standard and/or accredit the owner organization	IEC, IEEE		
	Has this standard been adopted in regulation or legislation, or is it under consideration for adoption?	☐ Yes ⊠ No		
	Has it been endorsed or recommended by any level of government? If "Yes", please describe	☐ Yes ⊠ No		
	Level of Standard (check all that apply)	☐International ☐National ☐Industry ☐de Facto ☐ Single Company		
	Type of document	☐Standard ☐ Report ☒ Guide ☐ Technical Specification		
	Level of Release	Released In Development Proposed		
Are	as of Use			
1.	Currently used in which domains? (check all that apply)	☐ Markets ☐ Operations ☐ Service Providers ☐ Generation ☐ Transmission ☐ Distribution ☐ Customer		

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	Planned for use in which domains? (check all that apply)	☐ Markets ☐ Operations ☐ Generation ☐ Transmis	<u> </u>
	Please describe the Smart Grid systems and equipment to which this standard is applied		
Rel	ationship to Other Stand	dards or Specificati	ons
1.	Which standards or specifications standard?		IEC 60034-1, Rotating Electrical Machines —Part 1: Rating and Performance. IEC 60034-3, Rotating Electrical Machines —Part 3: Specific Requirements for Cylindrical Rotor Synchronous Machines. IEEE Std 67 IEEE Guide for Operation and Maintenance of Turbine Generators. IEEE Std 142 IEEE Recommended Practice for Grounding of Industrial and Commercial Power Systems (IEEE Green Book). IEEE Std 421.1 IEEE Standard Definitions for Excitation Systems for Synchronous Machines. IEEE Std 502 IEEE Guide for Protection, Interlocking, and Control of Fossil-Fueled Unit-Connected Steam Stations. IEEE Std C37.91 IEEE Guide for Protective Relay Applications to Power Transformers. IEEE Std C37.110 IEEE Guide for the Application of Current Transformers Used for Protective Relaying Purposes. IEEE Std C50.12 IEEE Standard for Salient-Pole 50 and 60 Hz Synchronous Generators and Generator/Motors for Hydraulic Turbine Applications Rated 5 MVA and Above. IEEE Std C50.13 IEEE Standard for Cylindrical-Rotor 50 and 60 Hz, Synchronous Generators Rated 10 MVA and Above. IEEE Std C57.13 IEEE Standard Requirements for Instrument Transformers. IEEE Std C57.13.3IEEE Guide for Grounding of Instrument Transformer Secondary Circuits and Cases. IEEE Std C62.92.2 IEEE Guide for the Application of Neutral Grounding in Electrical Utility Systems, Part II—Grounding of Synchronous Generator Systems.
	Which standards or specifications standard?	are related to (NIS	

	Section I: Use and Application	of the Standard
	Which standards or specifications cover similar areas (may overlap)?	
	What activities are building on this work?	
	ot of Energy Smart Grid Characteristics se describe how this standard may encourage each of the follow	ing:
1.	Enables informed participation by customers	☐ Yes ⊠ No
2.	Accommodates all generation and storage options	☐ Yes ⊠ No
3.	Enables new products, services and markets	☐ Yes ⊠ No
4.	Provides the power quality for a range of needs	☐ Yes ⊠ No
5.	Optimizes asset utilization and operating efficiency	☐ Yes ⊠ No
6.	Operates resiliently to disturbances, attacks, and natural disasters	☐ Yes ⊠ No

Pleas	prity Areas Previously Mentioned by FERC se describe if and how this standard may be applied in each of the ction Error: Reference source not found to discuss any other signed.	ne following areas. Note that there is space
1.	Cybersecurity and physical security	☐ Yes ⊠ No
2.	Communicating and coordinating across inter-system interfaces	☐ Yes ⊠ No
3.	Wide area situational awareness	☐ Yes ⊠ No
4.	Smart grid-enabled response for energy demand	☐ Yes ⊠ No
5.	Electric storage	☐ Yes ⊠ No
6.	Electric vehicle transportation	☐ Yes ⊠ No
7.	Advanced metering infrastructure	☐ Yes ⊠ No
8.	Distribution grid management	☐ Yes ⊠ No
Ope	enness	
1.	Amount of fee (if any) for the documentation	\$63
2.	Amount of fee (if any) for implementing the standard	None
3.	Amount of fee (if any) to participate in updating the standard	None
4.	Is the standard documentation available online?	
5.	Are there open-source or reference implementations?	☐ Yes ⊠ No
6.	Are there open-source test tools?	☐ Yes ⊠ No
7.	Would open-source implementations be permitted?	☐ Yes ⊠ No
8.	Approximately how many implementers are there?	
9.	Approximately how many users are there?	
10.	Where is the standard used outside of the USA?	
11.	Is the standard free of references to patented technology?	⊠ Yes □ No
12.	If patented technology is used, does the holder provide a royalty-free license to users of the standard?	Yes No Not Patented
13.	Can an implementer use the standard without signing a license agreement?	⊠ Yes □ No
14.	Are draft documents available to the public at no cost?	☐ Yes ⊠ No
15.	How does one join the working group or committee that controls the standard?	
16.	Is voting used to decide whether to modify the standard? If Yes, explain who is permitted to vote.	⊠ Yes □ No
17.	Is an ANSI-accredited process used to develop the standard?	☐ Yes ⊠ No
18.	What countries are represented in the working group or committee that controls the standard?	
Sur	pport, Conformance, Certification and Testi	ina

1.	Is there a users group or manufacturers group to support this standard?	Yes No
2.	What is the name of the users group or manufacturers group (if any)?	
3.	What type of test procedures are used to test this standard? (please check all that apply)	☐ Internal to the lab ☐ Published by standards organization ☐ Published by users group ☐ No procedures, informal testing
4.	Are there test vectors (pre-prepared data) used in testing? (please check all that apply)	☐ Internal to the lab ☐ Published by standards organization ☐ Published by users group ☐ No procedures, informal testing
5.	What types of testing programs exist? (check all that apply)	☐ Interoperability Testing☐ Conformance Testing☐ Security Testing☒ No Testing
6.	What types of certificates are issued? (check all that apply)	 ☐ Interoperability Certificate ☐ Conformance Certificate ☐ Security Certificate (text document) ☐ No Certificates
7.	Are there rules controlling how and when to use the logo?	☐ Yes ☐ No ☒ Standard has no logo
8.	Is there a program to approve test labs?	☐ Yes ⊠ No
9.	Approximately how many test labs are approved (if any)?	
10.	Is there a defined process for users to make technical comments on the standard or propose changes to the standard and have these issues resolved?	⊠ Yes □ No
11.	Is there a published conformance checklist or table?	☐ Yes ⊠ No
12.	Are there defined conformance blocks or subsets?	☐ Yes ⊠ No
13.	Approximately how many vendors provide test tools?	
14.	Are there tools for pre-certification prior to testing?	☐ Yes ⊠ No
15.	Can vendors self-certify their implementations?	⊠ Yes □ No
16.	Is there application testing for specific uses?	☐ Yes ☒ No ☐ Not applicable
17.	Is there a "golden" or "reference" implementation to test against?	☐ Yes ⊠ No
18.	Who typically funds the testing? (check all that apply)	□ User □ Users Group □ Vendor □ Confidential
19.	Is there a method for users and implementers to ask questions about the standard and have them answered? (check all that apply)	
20.	Does the users' group (or some other group) fund specific tasks in the evolution of the standard?	☐ Yes ⊠ No
21.		

22.	What other standards is this standard being integrated, harmonized, or unified with (if any)?	
23.	Are there application notes, implementation agreements, or guidelines available describing specific uses of the standard?	☐ Yes ⊠ No ☐ Not applicable
	Notes se present here any additional information about the standard tha	at might be useful:
1.		

	Section II: Functional Descripti	on of the Standard	
	GridWise Architecture: Layers Please identify which layers this standard specifies, as described in		
	/www.gridwiseac.org/pdfs/interopframework_v1_1.pdf, and the bing to the Open Systems Interconnect (OSI) model is approxin		
1.	Layer 8: Policy	☐ Yes ⊠ No	
2.	Layer 7: Business Objectives	☐ Yes ⊠ No	
3.	Layer 6: Business Procedures	☐ Yes ⊠ No	
4.	Layer 5: Business Context	☐ Yes ⊠ No	
5.	Layer 4: Semantic Understanding (object model)	⊠ Yes □ No	
6.	Layer 3: Syntactic Interoperability (OSI layers 5-7)	☐ Yes ⊠ No	
7.	Layer 2: Network Interoperability (OSI layers 3-4)	☐ Yes ⊠ No	
8.	Layer 1: Basic Connectivity (OSI layers 1-2)	☐ Yes ⊠ No	
Pleas ques cand	dWise Architecture: Cross-Cutting Issues see provide an explanation in the box beside the heading for any tion is not applicable because the function is provided in another idates. Note that "the standard" refers to the technology specifically.	er layer or standard, please suggest any likely	
	Shared Meaning of Content		
1.	Do all implementations share a common information model?	⊠ Yes ☐ No ☐ Not applicable	
2.	Can data be arranged and accessed in groups or structures?	☐ Yes ☐ No ☒ Not applicable	
3.	Can implementers extend the information model?	☐ Yes ☐ No ☒ Not applicable	
4.	Can implementers use a subset of the information model?	☐ Yes ☐ No ☒ Not applicable	
	Resource Identification		
5.	Can data be located using human-readable names?	☐ Yes ☐ No ☒ Not applicable	
6.	Can names and addresses be centrally managed without human intervention?	☐ Yes ☐ No ☒ Not applicable	
	Time Synchronization and Sequencing		
7.	Can the standard remotely synchronize time?	☐ Yes ☐ No ☐ Provided in another layer	
8.	Can the standard indicate the quality of timestamps?	☐ Yes ☒ No ☐ Provided in another layer	
	Security and Privacy		
9.	Where is security provided for this standard?	☐ Within this standard☒ By other standards	
10.	Does the standard provide authentication?	☐ Yes ⊠ No	
11	Does the standard nermit role-based access control?	☐ Yes ⊠ No	

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12.	Does the standard provide encryption?	☐ Yes ⊠ No
13.	Does the standard detect intrusions or attacks?	☐ Yes ⊠ No
14.	Does the standard facilitate logging and auditing of security events?	☐ Yes ⊠ No
15.	Can the security credentials be upgraded remotely?	Yes No No Credentials
16.	Can the security credentials be managed centrally?	Yes No No Credentials
17.	Please list any security algorithms and standards used	
18.	Please provide additional information on how the standard addresses any "Yes" answers above	
19.	Please provide additional information about why any of the questions listed above do not apply to this standard	This guide discusses electrical principles for relay protection of generators. It does not include any discussion of internetworking or data communications.
	Logging and Auditing	
20.	Does the standard facilitate logging and auditing of critical operations and events?	☐ Yes ⊠ No
21.	Can the standard gather statistics on its operation?	☐ Yes ☐ No ☒ Not applicable
22.	Can the standard report alerts and warnings?	☐ Yes ☐ No ☒ Not applicable
	Transaction State Management	
23.	Can the standard remotely enable or disable devices or functions?	☐ Yes ☐ No ☒ Not applicable
	System Preservation	
24.	Can the standard automatically recover from failed devices or links?	☐ Yes ☐ No ☒ Not applicable☐ Provided in another layer
25.	Can the standard automatically re-route messages?	Yes No Not applicable Provided in another layer
26.	Can the standard remotely determine the health (as opposed to just connectivity) of devices or software?	☐ Yes ☐ No ☒ Not applicable
	Other Management Capabilities	
	Please describe any other system or network management capabilities the standard provides.	
	Quality of Service	
27.	Is data transfer bi-directional?	☐ Yes ⊠ No
28.	Can data be prioritized?	☐ Yes ☐ No ☒ Not applicable
29.	What types of reliability are provided?	Reliable Non-guaranteed Both Either Provided in another layer
30.	Can information be broadcast to many locations with a single transmission?	☐ Yes ☐ No ☒ Not applicable
	Please describe any other methods the standard uses to manage quality of service.	
	Discovery and Configuration	

	Section II: Functional Description of the Standard			
31.	Can the software or firmware be upgraded remotely?	☐ Yes ☐ No ☒ Not applicable		
32.	Can configuration or settings be upgraded remotely?	☐ Yes ☐ No ☒ Not applicable		
33.	Can implementations announce when they have joined the system?	☐ Yes ☐ No ☒ Not applicable		
34.	Can implementations electronically describe the data they provide?	☐ Yes ☐ No ☒ Not applicable		
	System Evolution and Scalability			
35.	What factors could limit the number of places the standard could be applied?			
36.	What steps are required to increase the size of a system deploying this standard?			
37.	Is the information model separate from the transport method?	Yes No		
38.	Does the standard support alternate choices in the layers(s) below it?			
39.	List the most common technology choices for layers implemented below this standard			
40.	Does the standard support multiple technology choices in the layers above it?	⊠ Yes ☐ No ☐ No layers above		
41.	List the technologies or entities that would most commonly use this standard in the layer above			
42.	Please describe any mechanism or plan to ensure the standard is as backward-compatible as possible with previous versions			
43.	Please describe how the design of this standard permits it to be used together with older or legacy technologies			
44.	Please describe how the design of this standard permits it to co-exist on the same network or in the same geographic area with similar technologies, and give examples			
45.	Electromechanical			
	chitectural Principles se describe how this standard may apply any of these principles	e.		
1.	Symmetry – facilitates bi-directional flow of energy and	3. 		
''	information			
2.	Transparency – supports a transparent and auditable chain of transactions			
3.	Composition – facilitates the building of complex interfaces from simpler ones			
4.	Loose coupling – can support bilateral and multilateral transactions without elaborate pre-arrangement			
5.	Shallow integration – does not require detailed mutual information to interact with other components			

	Section II: Functional Description of the Standard	
6.	Please list any other architectural models, reference architectures or frameworks this standard was designed to be compliant with, e.g. W3C, IEC TC57, OSI and how it fits those models	