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GridLAB-D™

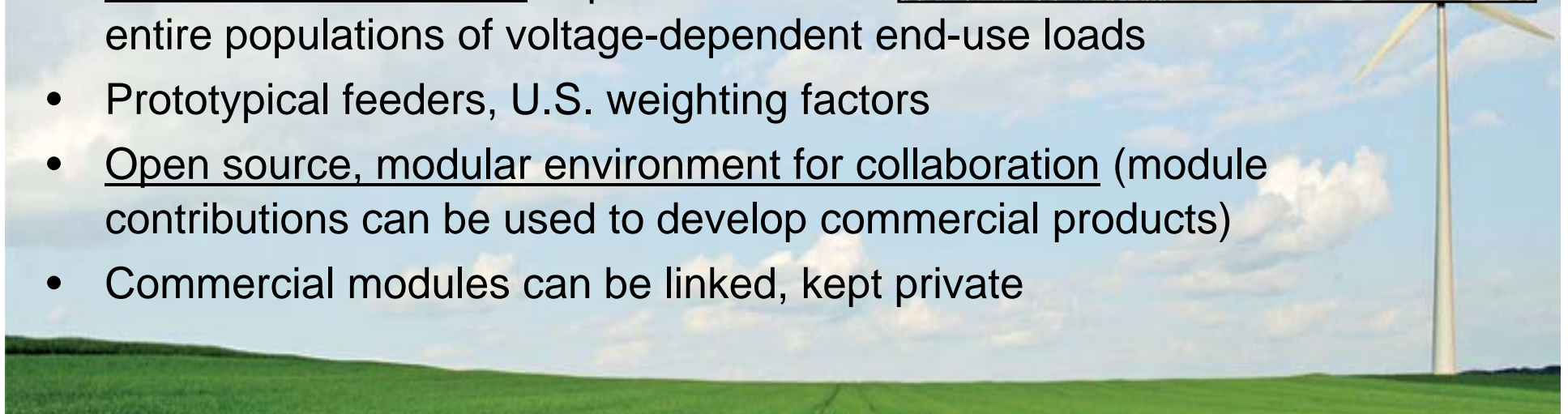
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*EPRI Workshop on Active Distribution Management
for Integration of Distributed Resources
Nice, France
09 DEC 2008*



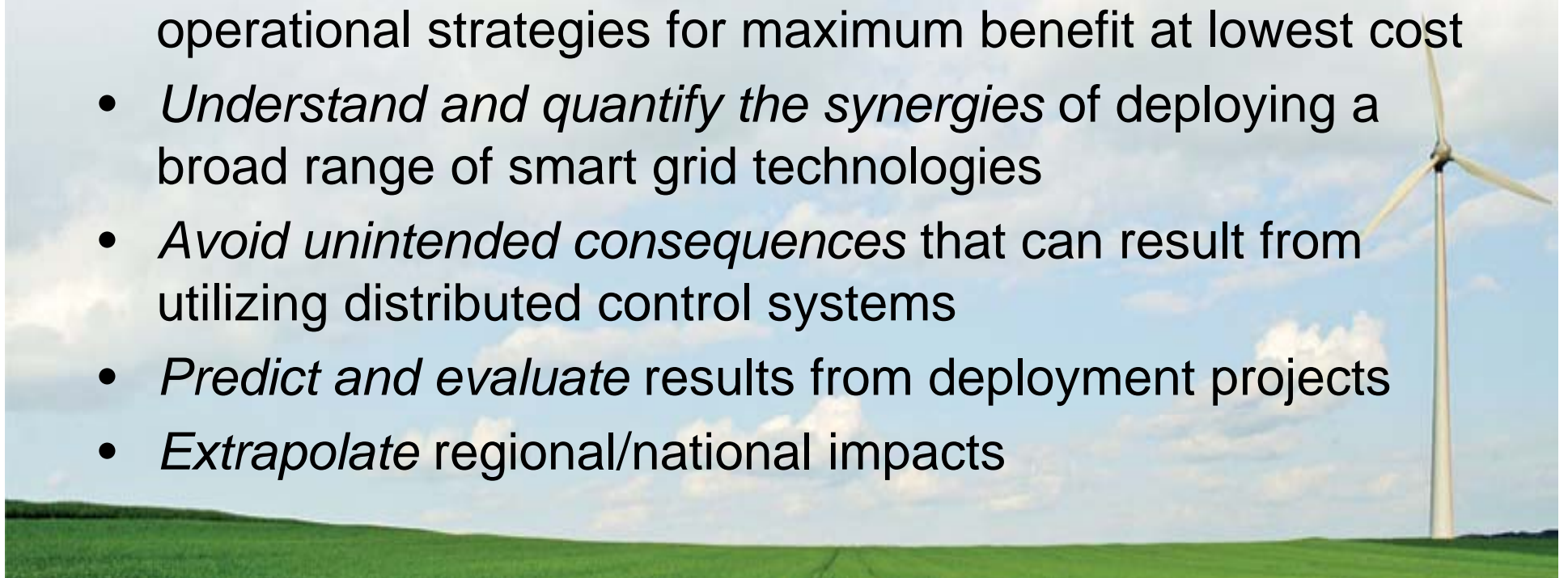
GridLAB-D: Simulating the Smart Grid Technologies and Benefits

- Time-series, life-cycle simulation of smart grid operations
- Many technologies: demand response, distributed generation & storage, feeder reconfiguration, islanding
- Simultaneous solution of power flow & entire populations of voltage-dependent end-use loads
- Prototypical feeders, U.S. weighting factors
- Open source, modular environment for collaboration (module contributions can be used to develop commercial products)
- Commercial modules can be linked, kept private



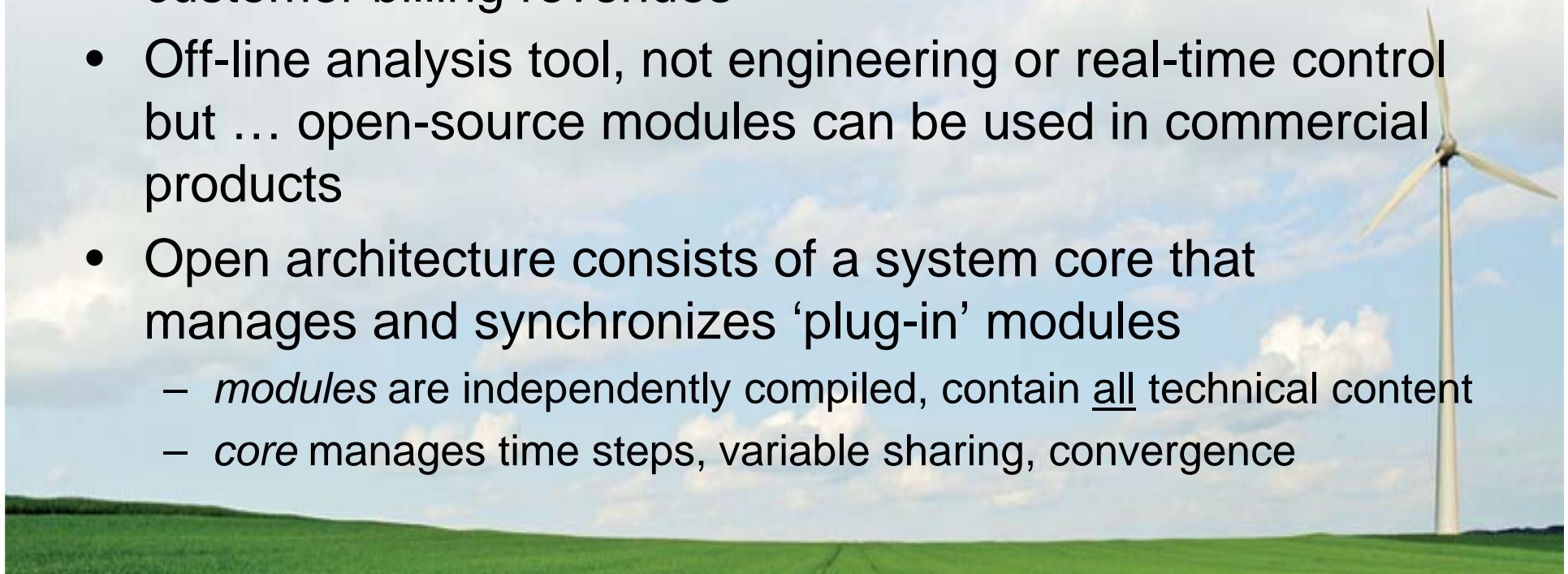
Why Simulate the Smart Grid?

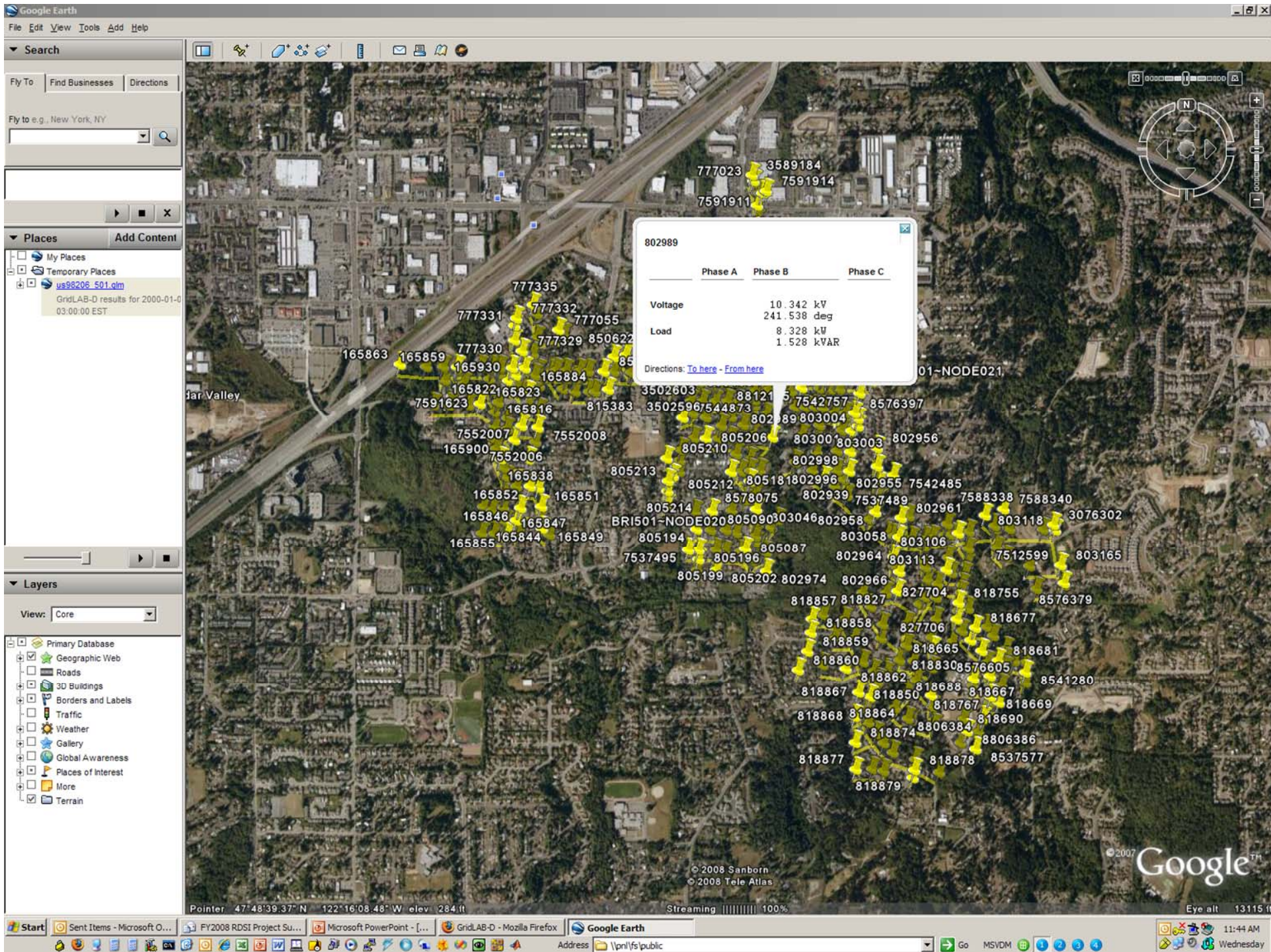
- *Evaluate the potential* of new technologies and operational strategies to save capital costs, improve reliability, provide other benefits
- *Craft and refine* the characteristics of technologies and operational strategies for maximum benefit at lowest cost
- *Understand and quantify the synergies* of deploying a broad range of smart grid technologies
- *Avoid unintended consequences* that can result from utilizing distributed control systems
- *Predict and evaluate* results from deployment projects
- *Extrapolate* regional/national impacts



Key Characteristics

- Time scales from sub-cycle to decades
 - quasi-steady state solutions (initially)
 - ~1-sec to 1-hr time steps (variable, event-driven, user-specified)
- Tracks capacity expansion costs, market operations, customer billing revenues
- Off-line analysis tool, not engineering or real-time control but ... open-source modules can be used in commercial products
- Open architecture consists of a system core that manages and synchronizes ‘plug-in’ modules
 - *modules* are independently compiled, contain all technical content
 - *core* manages time steps, variable sharing, convergence





Modules Completed

- Residential (single-family homes, washer/dryer, dishwasher, lights, refrigerator, microwave/range, occupancy, plugs, water heater)
- Commercial (single-zone office buildings)
- Climate (handles weather data)
- Power flow (3 phase unbalanced distribution power flow)
- Network (transmission power flow; HPC version by UNC Charlotte)
- Generators (battery, diesel, PV, wind; w/WSU & Stanford students)
- Markets (double auction, transaction journals)
- PLC (controllers, network comms)
- Reliability (events, metrics)
- Tapes (players, recorders, shapers, collectors, plotting, ODBC, Matlab, Excel)

Active/Planned Partners

- UNC Charlotte (IBM Cell port)
- Iowa State (bulk power markets)
- IBM TJ Watson (ICS implementation)
- Enernex (EPRI DSS and Multispeak)
- Others (inactive, newcomers or incommunicato)
 - Humbolt State University
 - Old Dominion
 - Several foreign downloads & inquiries
- New prospects in the works

