

**JCP&L/FirstEnergy  
EPRI Demonstration Host Site Project**

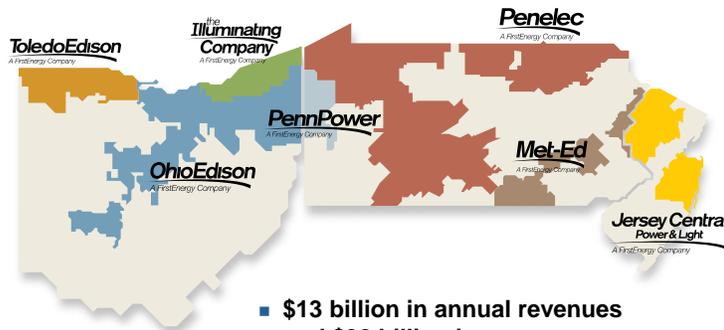


**Joe Waligorski  
Eva Gardow**

**Jersey Central  
Power & Light**  
A FirstEnergy Company

EPRI Smart Grid Advisory Meeting  
June 23, 2009

**FirstEnergy/JCP&L Profile**



Rankings Among Electric Utilities (12 mos. ended 12/31/2007)	
Assets	11
Customers	5
Revenues	11
Market Cap (as of 2/29/08)	7

Source: EEI

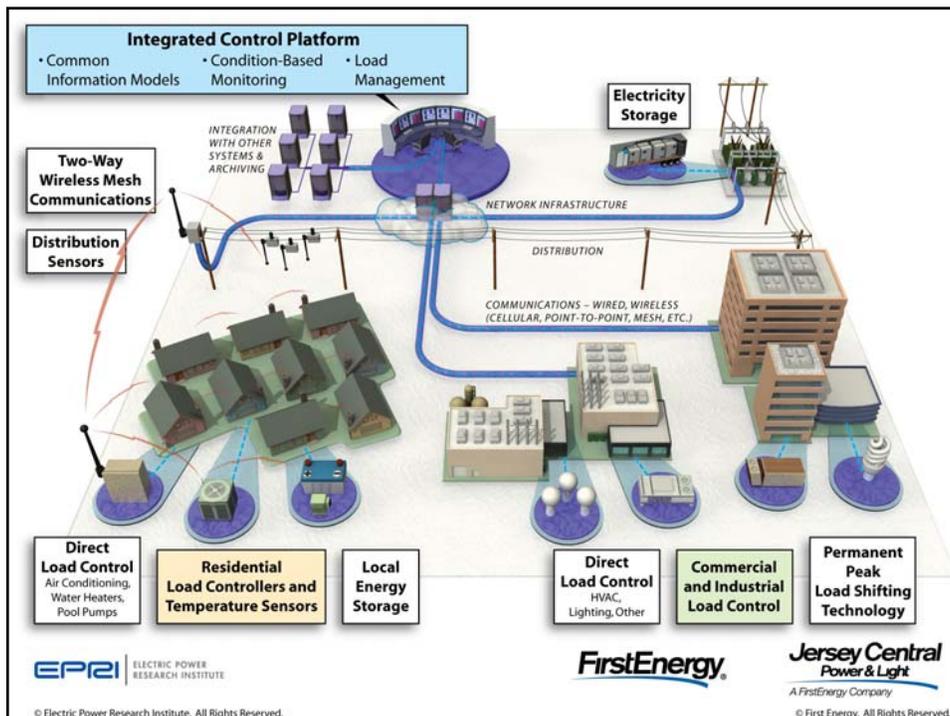
- \$13 billion in annual revenues and \$32 billion in assets
- 4.5 million customers, 1.1 in New Jersey
- 18 generating plants; more than 14,272 MW
- Approx. 133,000 transmission and distribution circuit miles
- Approx. 14,500 employees

## Demonstration Host Site Project Overview

- Integrated Distributed Energy Resources (DER) Management to enable Operational and PJM market benefits
- NJBPU approved deployment of the Integrated Distributed Energy Resources Management Pilot
  - 8MW Residential and Commercial & Industrial customers with control by the integrated control platform
- Integrated Smart Grid Control Platform
- Direct Load Control
- Permanent Peak Load Shift devices at commercial customers
- Electricity Storage in substations
- Electrical Distribution Sensors on distribution circuits
- Utility Solar installed on distribution poles
- Real-time system monitoring and status for utility operations
- Use Cases and the associated Business Cases development

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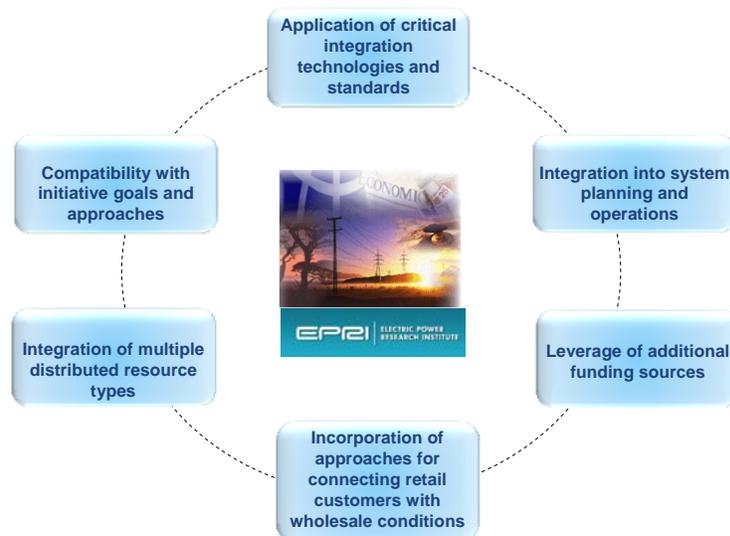


## EPRI Smart Grid Demonstration Collaborative

- Industry research effort
- Addressing grid modernization and integration of distributed energy resources in grid operations and RTO markets

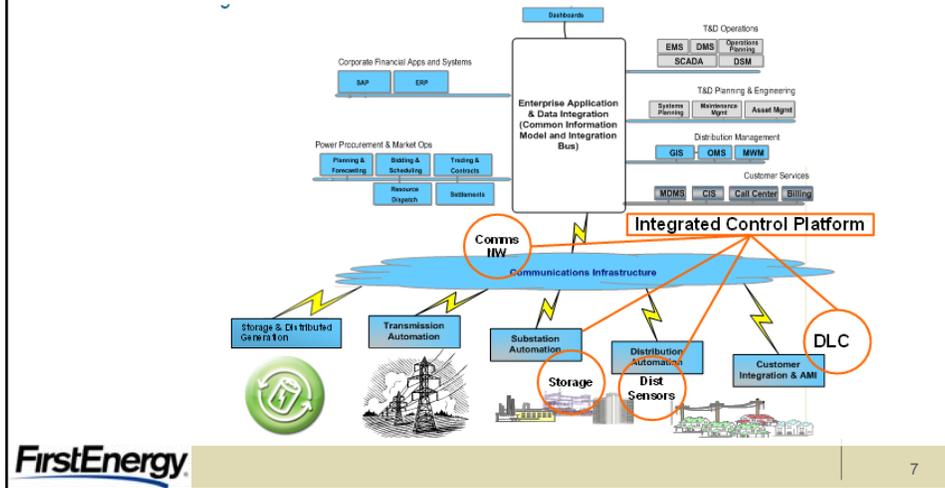
	Phase 1 – Project design, framework development, demonstration selections	Phase 2 – Demonstration implementations, refinement of technologies and systems, analytical development, industry coordination	Phase 3 – Documentation, lessons learned, standards coordination
Task 1	Analytics – Use cases, requirements, integration framework and systems, analysis methods and tools, planning, operations, economics, CO <sup>2</sup> impacts		
Task 2	Integration Technologies and Systems – Integration architecture framework, Information exchange models, communications interfaces, control algorithms, aggregation methods and tools		
Task 3	Demonstration – Implementation of integration technologies and systems in large scale applications, feedback to system architecture and interface definitions		
Task 4	Technology Transfer – Workshops, industry coordination, standards development coordination, technology library, lessons learned.		
	2008	2009	2010

## Project Alignment with EPRI Smart Grid Initiative

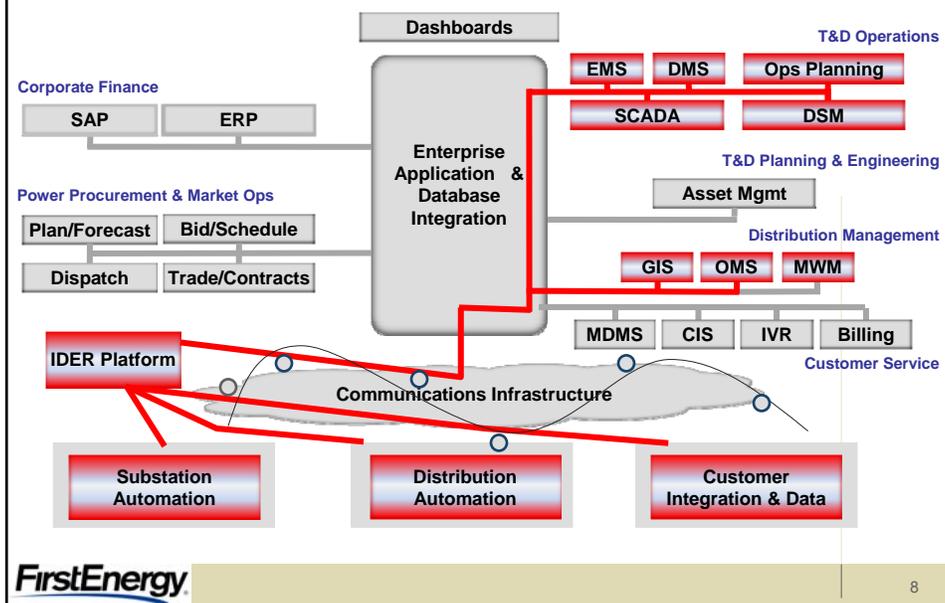


## Project Alignment with FirstEnergy IGCA

- Integrated Grid Communications and Automation (IGCA) is FirstEnergy's roadmap to modernize the infrastructure
- IGCA developed through collaboration with industry partners



## Integration into Energy Delivery



## Objectives

- Deploy and integrate distributed energy resources (DER) for system interoperability
- Deploy advanced system equipment, such as two-way communications and decision processing technologies
- Test and document integrated DER functionality with Use Cases



- Evaluate integrated DER to support operations of local distribution system
- Participate in RTO markets
- Develop and evaluate cost benefit valuation methodologies
- Contribute to development of Industry standards



## Benefits

### Operational Benefits

- Visualize and evaluate state of distribution system
- Monitor and control integrated resources
- Evaluate operational efficiency for improvements

### Market Benefits

- Dispatch aggregated capacity and energy resources
- Effective Demand Response realized through two-way communication



## Host Site Project Technologies

- Integrated Smart Grid Control Platform
- Direct Load Control
  - Residential and Commercial & Industrial customers
- Distribution Line Sensors
- Permanent Peak Load Shift devices at commercial customers
- Electricity Storage
- Utility Solar installed on distribution poles

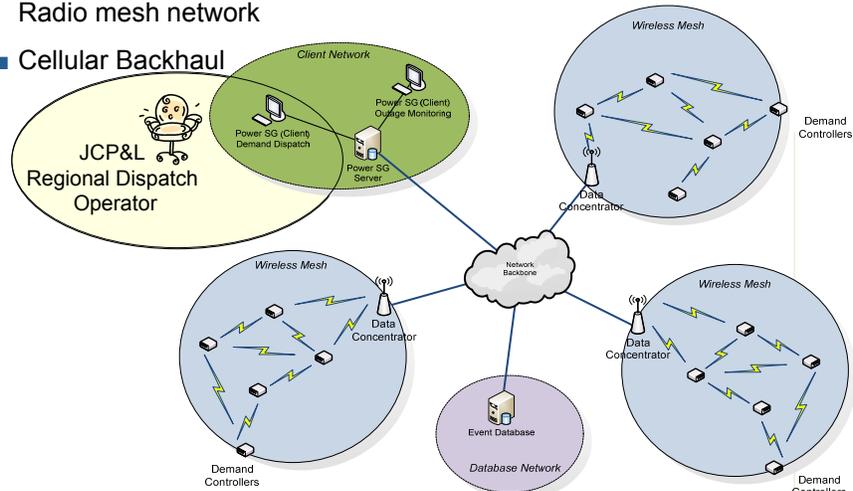
## Integrated Control Platform

- Central point of integration, system supervision and control
- Integration of devices and sensors provides operational measurements on voltage, current, active power, reactive power, and peak load
- Platform will evaluate:
  - State Configuration – how operators can designate different classes of grid performance
  - State Estimation – confirm coordination of data to evaluate actual operation versus configured states
  - Response Coordination – evaluate how operator responses can be developed and displayed; automation
  - Request Control – evaluate system interaction with operators to restore normal state.
  - Verification – confirm verification of all operations



## Communications Network

- Agnostic
- 900MHz/2.4GHz Frequency-Hopping Spread Spectrum (FHSS) Radio mesh network
- Cellular Backhaul



## Direct Load Control

- Manages Residential and Commercial non-critical HVAC load
- Load is reduce and verified through the platform
- Network monitoring and management views gives utility operators visibility to Customer devices, Location on the grid, Status and state change, Two-way communication mesh



## Distribution Sensors

- Monitored and controlled by platform
- Support functions:
  - Locational Load Profiling
  - Power Factor
  - Fault :Location
  - Voltage Profile
  - Device Control
  - Voltage Regulation Control
  - Capacitor Bank Control
  - Insight into Sensor and Device Placement
  - Advanced System Integration
  - Modeling and Planning Benefits



## Permanent Peak Load Shift Program



- Shifts air conditioning load to off-peak by 95%
- Improves load factor, permanent peak shift
- Installed at targeted commercial buildings
- Monitored and controlled by platform

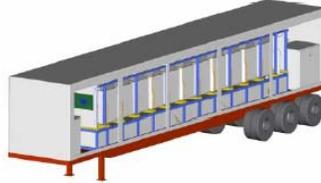


## Electricity Storage



- **Substation Sited Electricity Storage**

- Monitored and controlled by platform
- Transflow & PowerBlock
- Supports multiple customers
- Transportable Load Management



- **Customer Electricity Storage**

- Monitored and controlled by platform

**GRIDPOINT**



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## Utility Solar



- AC ~200W solar module
- Monitored and controlled by platform
- Var support
- New Jersey Company



**FirstEnergy**



## Project Use and Market Cases

### ■ Operations Based Use Case Development

- Visualization and Operation of integrated DER via ICP
- Operation of Load Management in Response to Condition Alarms
- Condition Coordination and Response for Asset Protection

### ■ Market Based Use Case Development

- Capacity - Aggregated Load Reduction for Market Participation
- Energy - Aggregated Load Reduction for Market Participation

### ■ Use Case Models

- EPRI IntelliGrid Methodology
- Use Case template