



The logo for Jersey Central Power &amp; Light is enclosed in a blue rectangular border. It features the text 'Jersey Central' in a large, bold, black serif font, with 'Power &amp; Light' in a smaller, black serif font below it. A blue horizontal line is positioned below the text. At the bottom of the logo, it reads 'A FirstEnergy Company' in a smaller, black serif font.

## **Integrated Distributed Energy Resources Management Pilot**

**Said Abboudi**

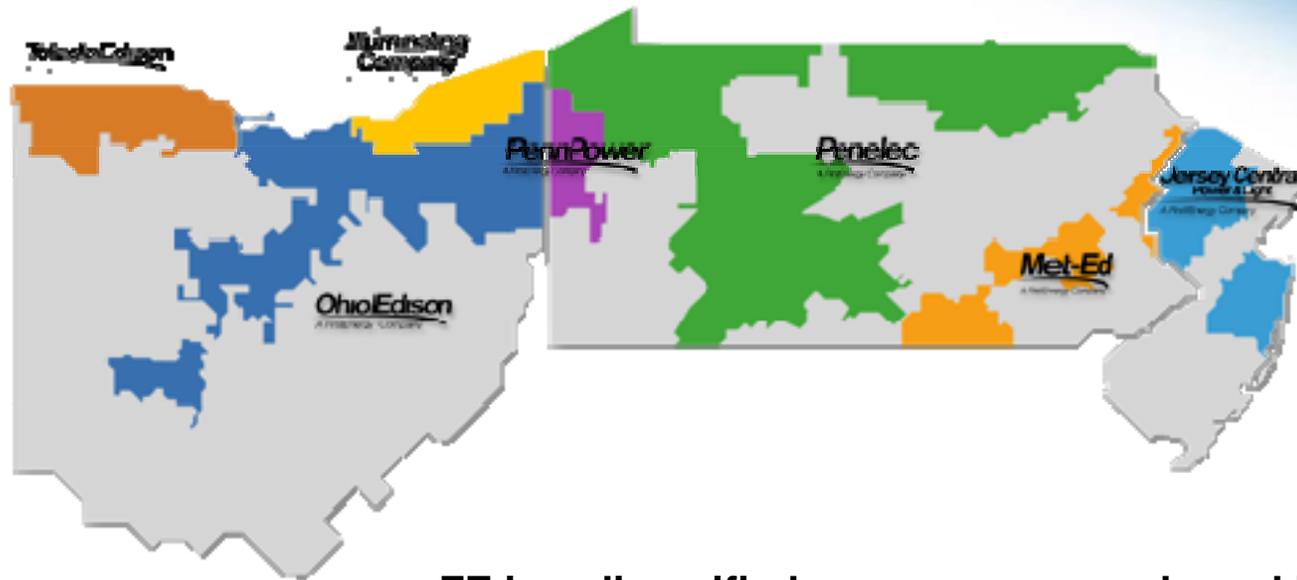
*Chief Business Development Officer*

*BPL Global EMEA*

# Outline

- **Jersey Central Power & Light / FirstEnergy Facts**
- **BPL Global Facts**
- **Integrated Grid Communications and Automation solution**
- **Integrated Distributed Energy Resources Components and Capabilities**
- **Integrated DER Operations Delivery Phases**

# JCP&L/FirstEnergy



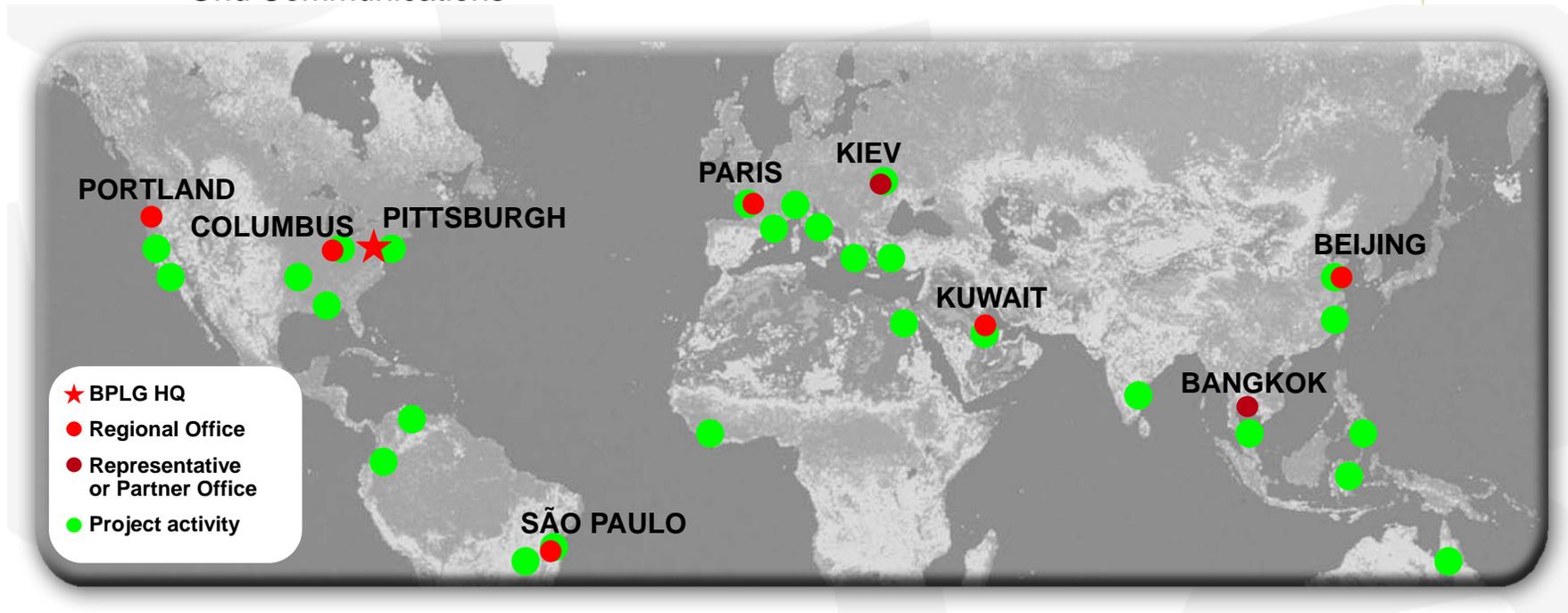
## Rankings among Electric Utilities

Assets	9
Customers	5
Revenues	8
Market Cap	7

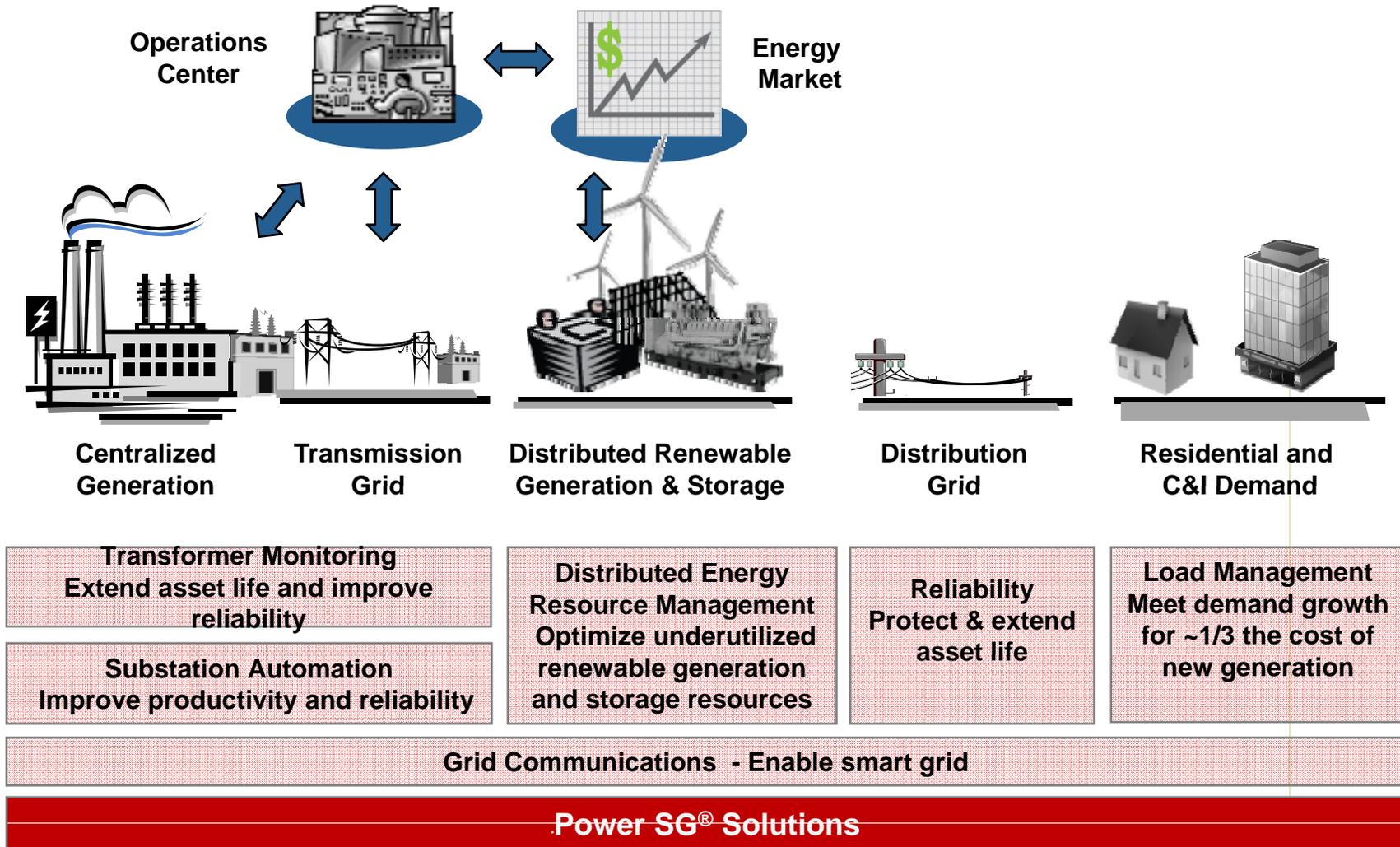
- » FE is a diversified energy company based in Akron, OH, USA
- » JCP&L is one of FE's seven electric utility operating companies
- » Nation's 5th largest investor-owned electric system
- » JCP&L serves 1.1 million customers of 4.5 million FE customers
- » 128,000 miles of transmission & distribution lines
- » FE has nearly \$12 billion in annual revenues
- » FE owns and operates more than \$31 billion in assets

# BPL Global

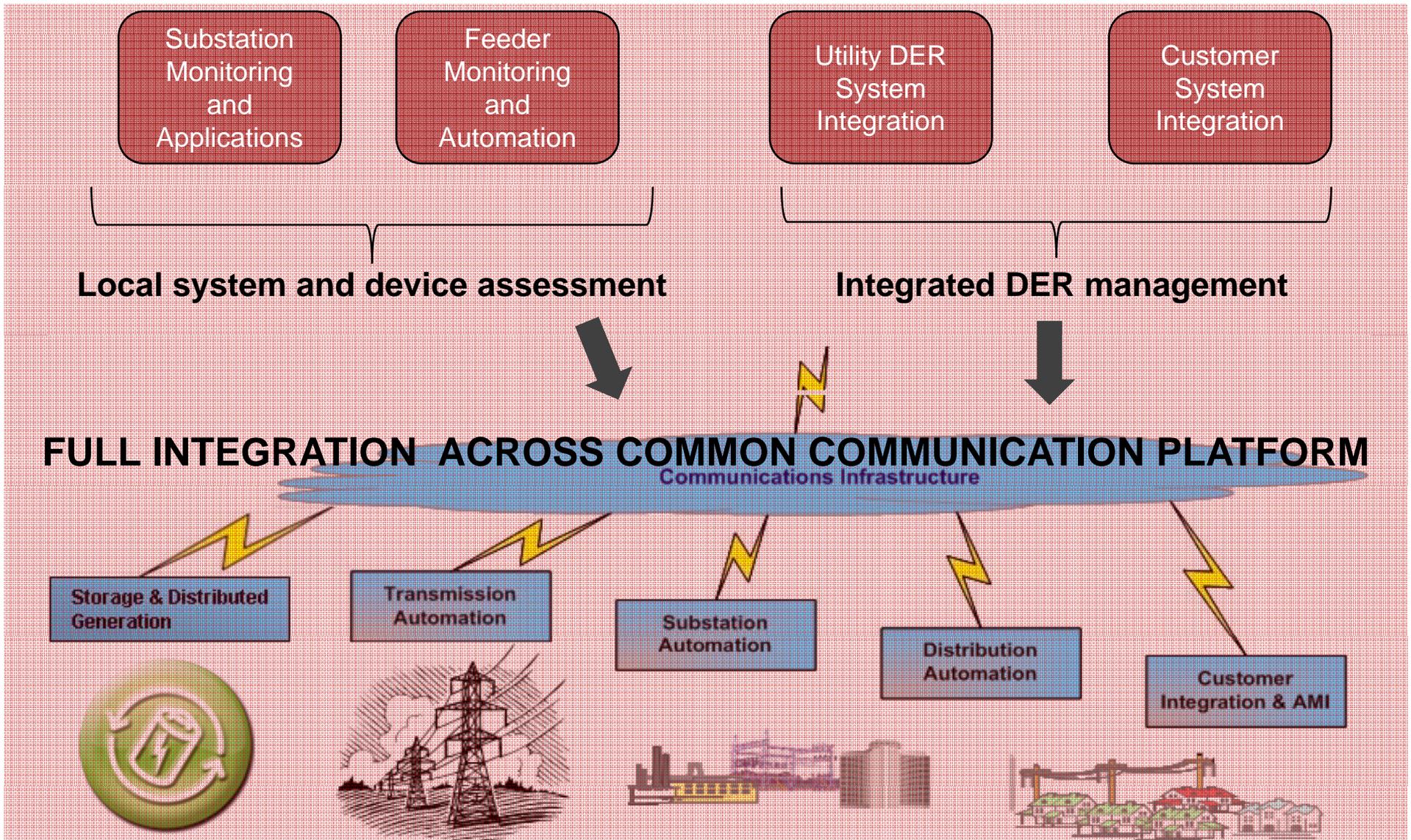
- » BPL Global is a Smart Grid Solutions provider based in Pittsburgh, PA
- » BPLG offers integrated Smart Grid solutions from generation to the premises
- » Areas of Expertise include:
  - » Grid Efficiency
    - » DER
    - » Demand Management
  - » Grid Reliability and Operational Productivity
  - » Grid Communications



# BPL Global Provided Solutions



# Delivers the Intelligent Grid



# Integrated DER System Capabilities

DER Master Control (MC) –  
**monitors wholesale energy market for price and/or capacity requirement signals for service opportunities and for system reliability;**  
**aggregates DER from multiple Local Managers for optimal wide area management**

DER Local Manager (LM) –  
**monitors condition of the local grid (distribution feeder) to identify, assess and manage efficiency and reliability service requirements**



Active monitoring

DER Master Controller  
 Configurable Market Based Services

DER Local Manager  
 Configurable Operations Based Services

Distributed resources		Load management resources	
Distributed generation	Distributed Advanced Storage	C&I Direct Load Control	Residential Direct Load Control

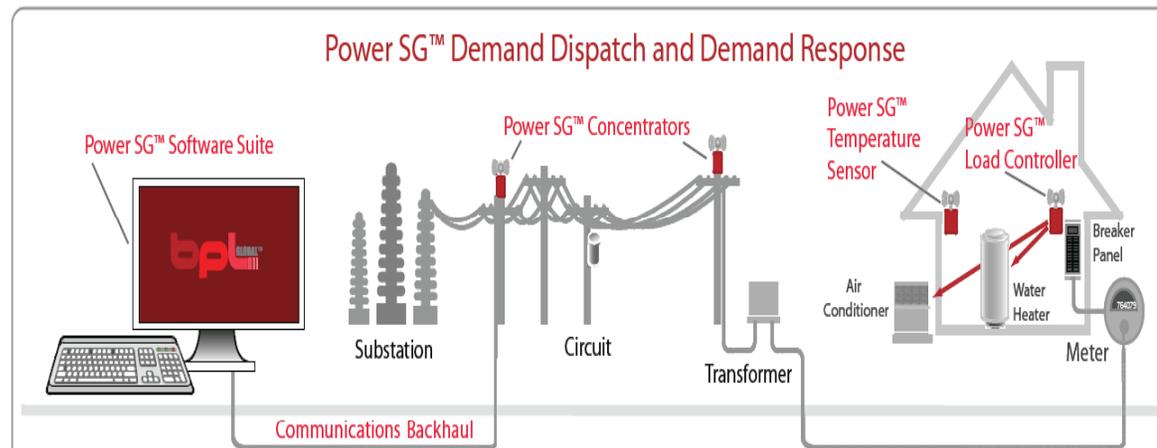
Granular management of connected assets

# Fully Integrated DER Project Delivered in 3 Phases

- **Phase 1 – Direct Load Control and Management**
- **Phase 2 – State Monitoring w/Integrated Storage**
- **Phase 3 – Intelligent, Integrated DER Management**

# Phase 1 - Direct Load Control and Management

- Premises load information viewed by Operator on user interface
- Local Grid Sensing and Control
- Load management validation and verification via reports and audit logs
- Customized load control programs to support operations and capacity constraint events



# Integrated DER Management Pilot Details

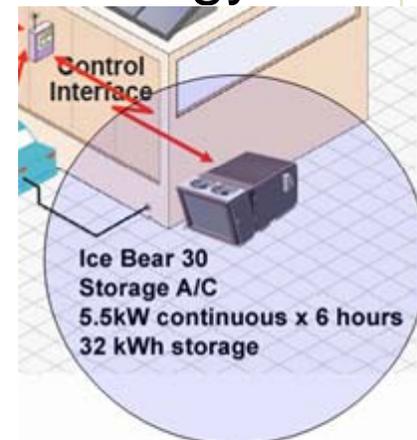
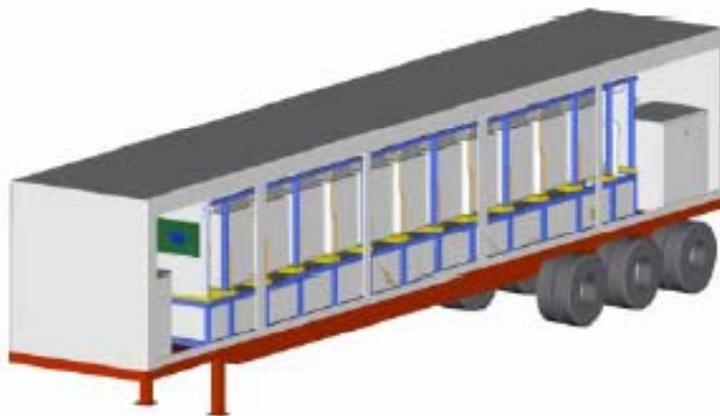
- **Project deployed starting Summer of 2008**
- **8 MW; 3500 residential customers, up to 100 C&I customers**
- **2-way Communications focused on Direct Load Control**
- **Targeted high growth area substations and associated circuits in JCP&L territory**
- **Operate for Operations and PJM Programs**
- **Project approved by NJ Board of Public Utilities**
- **BPL Global, co-development vendor**



# Beyond the Pilot.....

## Distributed System Integration Expansion

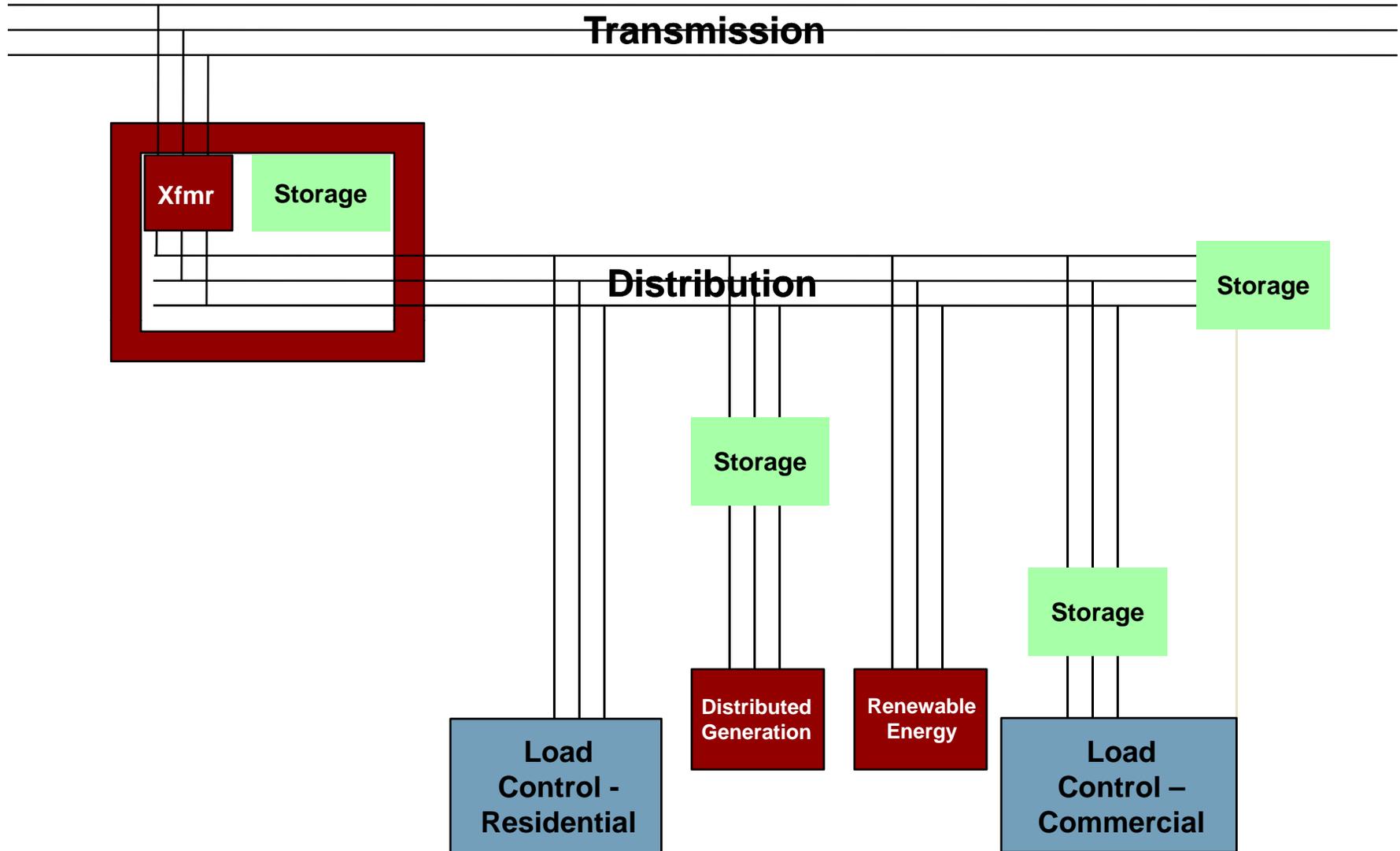
- Additional 15 MW residential and commercial direct load control
- State transition monitoring
- Electricity storage in substations and distributed on the grid
- Permanent peak load shift using thermal energy storage



# Phase 2 - State Monitoring w/Integrated Storage

- **Monitor and visualize state transitions of individual devices**
  - Line mounted sensors
- **Action plans for state management**
  - Operator created
  - Push enabled
  - Real time verifiable
- **Integrated electricity storage**
- **Integration of substation IEDs/EMS/SCADA systems**
- **Customized verification reports**

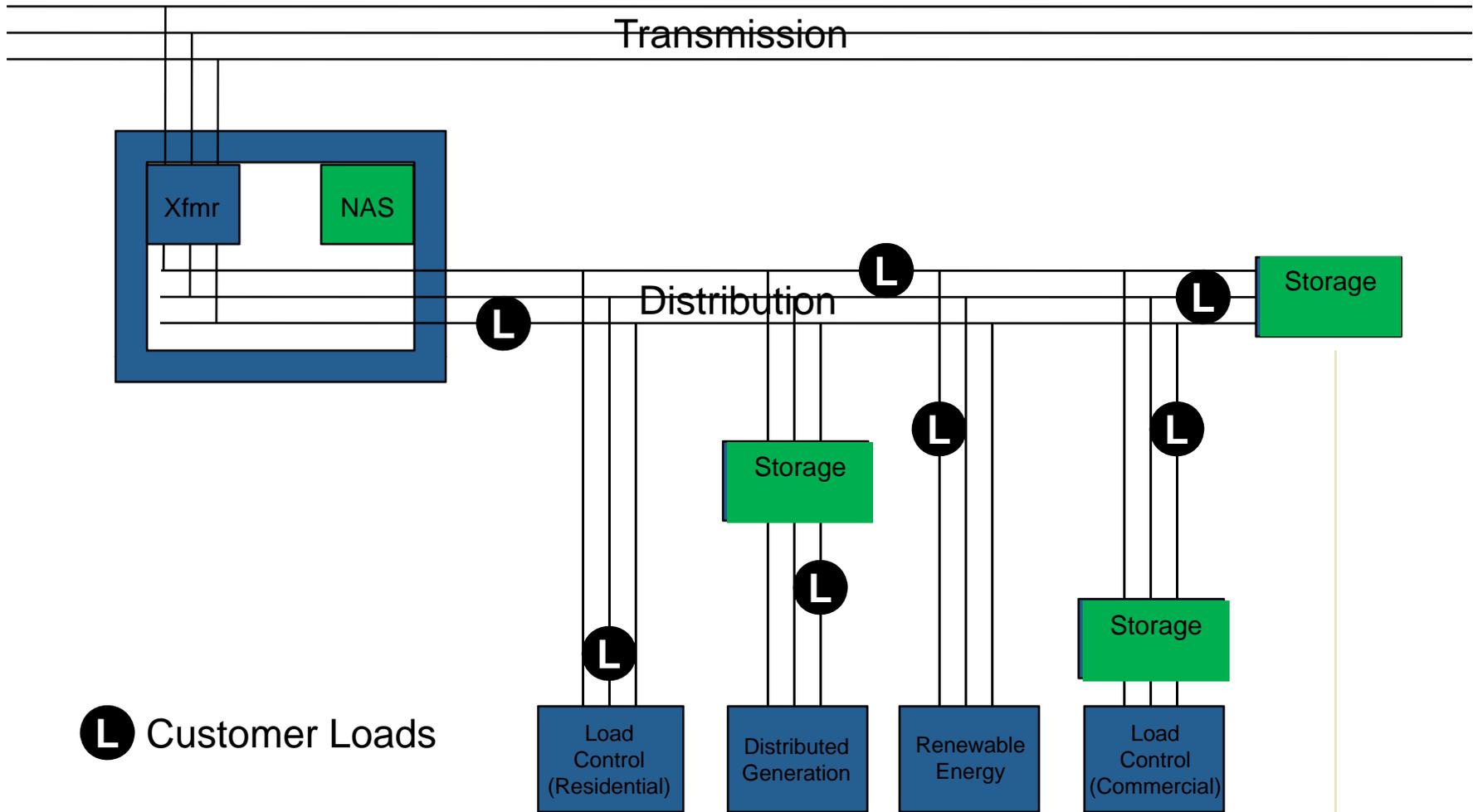
# Typical Hybrid DER Configuration



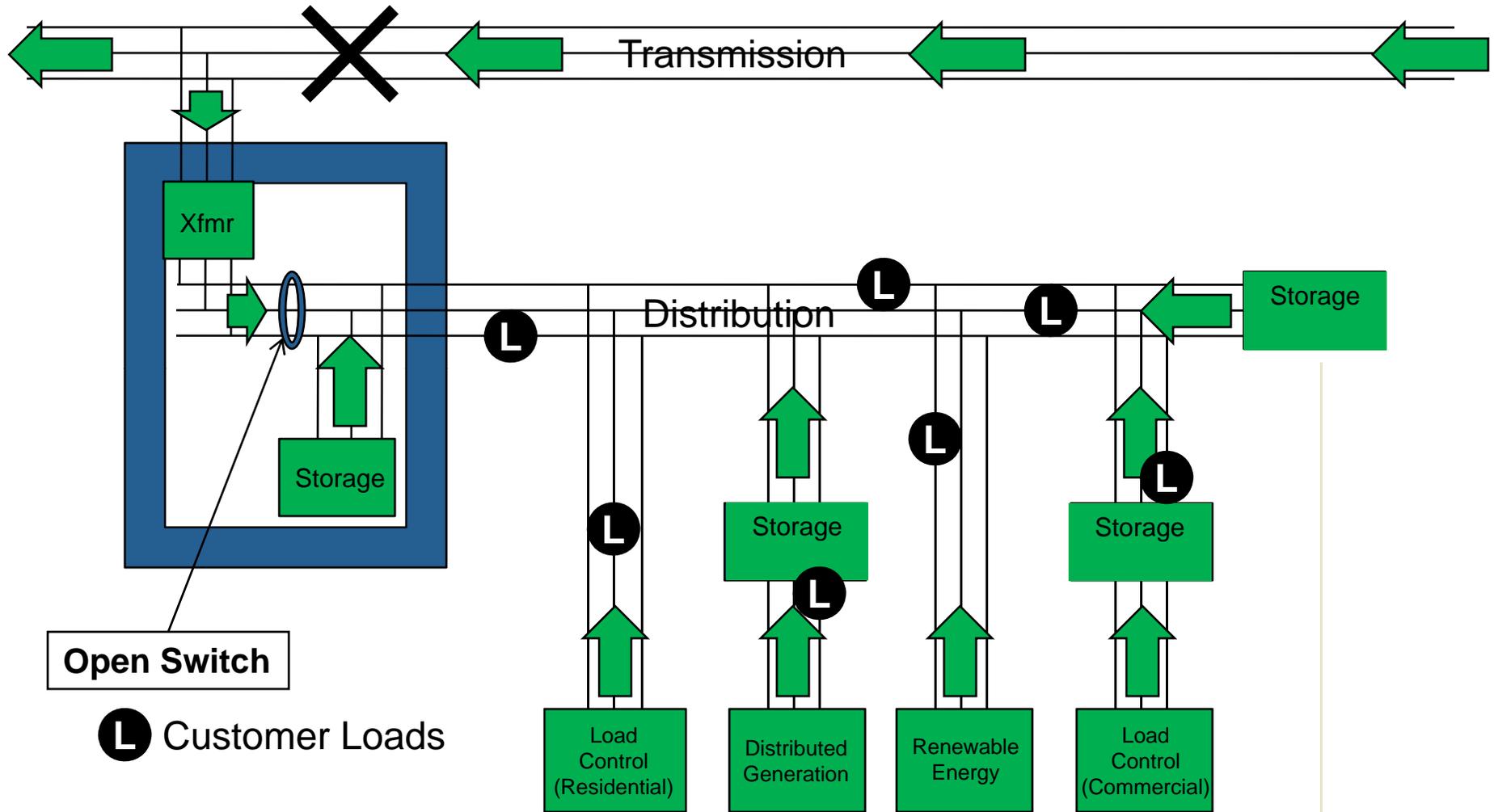
# Phase 3 - Intelligent, Integrated DER Management

- **Full state estimation**
  - Normal, Stressed or Emergency Conditions
- **System wide alarm coordination**
  - Minimize outage restoration times, improve operational reliability metrics
- **Automated action plan & coordinated response based on utility developed rules**
- **Integrated DG operations**
  - Utilize installed assets more efficiently
- **Enhanced weather analysis**
  - Localized weather information to improve load forecasting

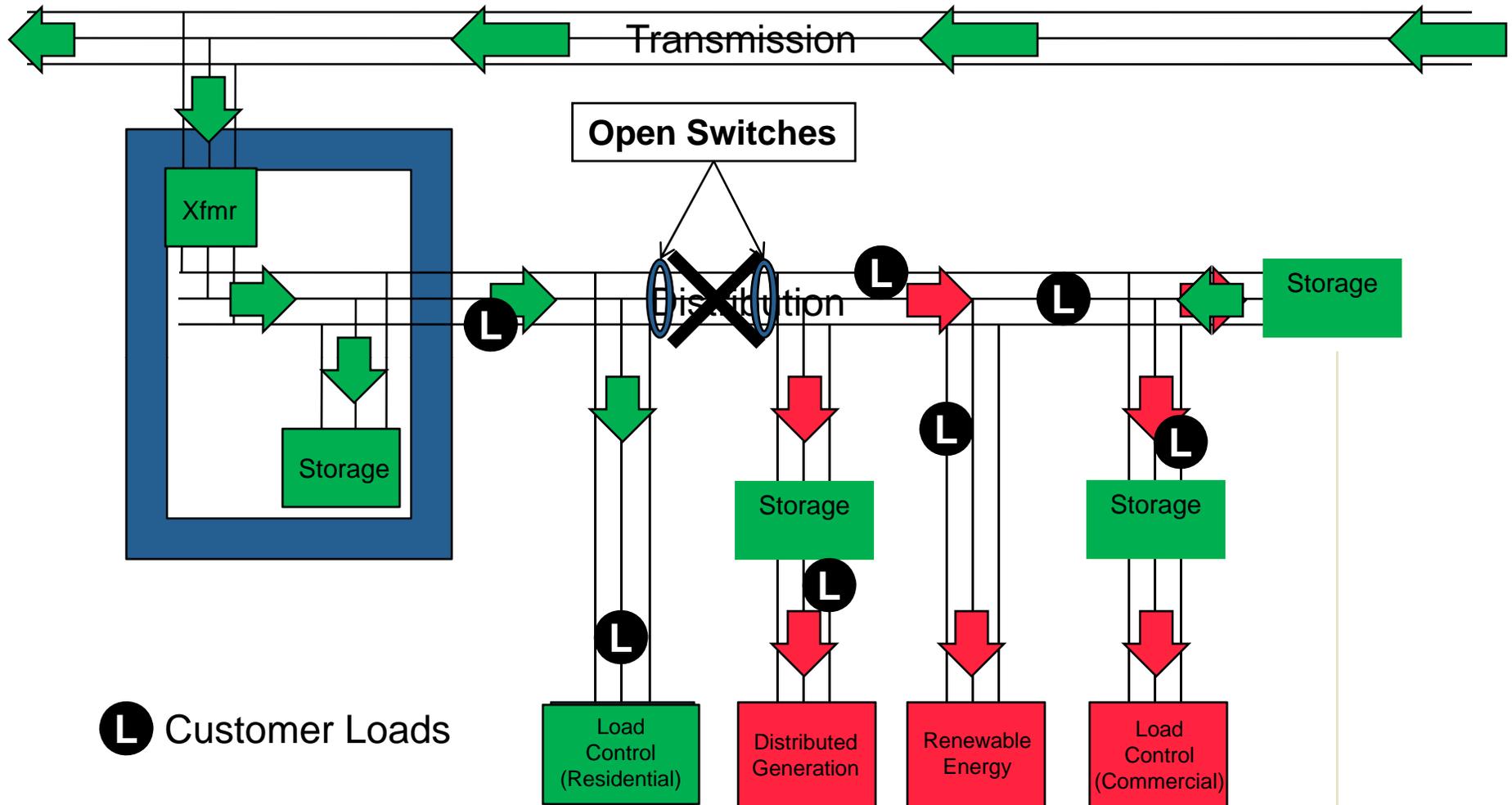
# Typical Hybrid DER Configuration



# Hybrid DER Configuration – Emergency



# Hybrid DER Configuration – Emergency



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